

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5653 EXPIRATION DATE 6-30-83

OPERATOR The Gene Brown Company API NO. 163-21,606-00-00

ADDRESS 407 South Main COUNTY Rooks

Plainville, Kansas 67663 FIELD Riffe

** CONTACT PERSON Mr. Thomas E. Brown PROD. FORMATION Lansing-Kansas City PHONE 913-434-4811

PURCHASER Farmland Industries, Inc. LEASE Folsom-Richardson

ADDRESS P.O. Box 7305 WELL NO. #1

Kansas City, Missouri 64116 WELL LOCATION 230' of G of SW/4 SW/4 SE/4

DRILLING Emphasis Oil Operations 100 Ft. from south Line and

CONTRACTOR ADDRESS Box 506 330 Ft. from west Line of

Russell, Kansas 67665 the SE/4 (Qtr.) SEC 24 TWP 7 RGE 18W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 3314' PBTD 3194'

SPUD DATE 3-31-82 DATE COMPLETED 8-5-82

ELEV: GR 1753 DF 1756 KB 1758

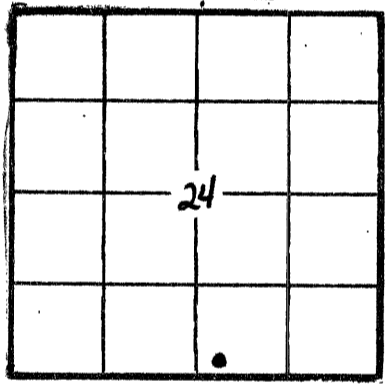
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 1207' DV Tool Used? n/a

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



RECEIVED OIL STATE CORPORATION COMMISSION AUG 23 1982 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of August, 1982.

NOTARY PUBLIC - State of Kansas KATHY A. WISE My Appt. Exp. 5-27-82

Kathy A. Wise (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR The Gene Brown Company Folsom-LEASE Richardson

SEC. 24 TWP. 7 RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka LMS	2679	-921		
Heebner Shale	2887	-1129		
Toronto LMS	2910	-1152		
Lansing-Kansas City	2930	-1172		
Base of K.C.	3154	-1396		
Arbuckle	3229	-1471		
R.T.D.	3314	-1556		

NOTE: There were no drill stem tests or open hole log ran on this well.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor string	15"	13 3/8	32#	89'	common	210	3% CC 2% gel
Surface pipe	12 1/4"	8 5/8	24#	1207'	common	425	3% CC 2% gel
Long string	7 7/8"	5 1/2	14 1/2#	3314'	60.40 poz	150	2% gel 4% gilsinite 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	3/8 jet	3125-28'
TUBING RECORD			3	3/8 jet	3026-31'
Size	Setting depth	Packer set at	3	3/8 jet	2969-74'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. of 15% regular acid	3125-28'
750 gal. of 15% regular acid	3026-31'
750 gal. of 15% regular acid	2969-74'
Date of first production AUGUST 5, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping
	Gravity 37

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	36 bbls.		% 160 bbls.		
Disposition of gas (vented, used on lease or sold) Vented			Perforations Lansing-Kansas City	3125-28'	3026-31'
				2969-74'	