

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5073  
Name Eagle Explorations, Inc.  
Address Star Route  
City/State/Zip Pratt, KS 67124

Purchaser

Operator Contact Person Jack D. Fox  
Phone 316-672-9451

Contractor: License # 9087  
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Tom Matzin  
Phone (316) 682-6240

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

4-13-85 4-21-85 4-21-85  
Spud Date Date Reached TD Completion Date  
3450'  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 1227 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22,664

County Rooks

NW.. NW.. SE.. Sec. 21.. Twp. 7.. Rge. 18.  East  West

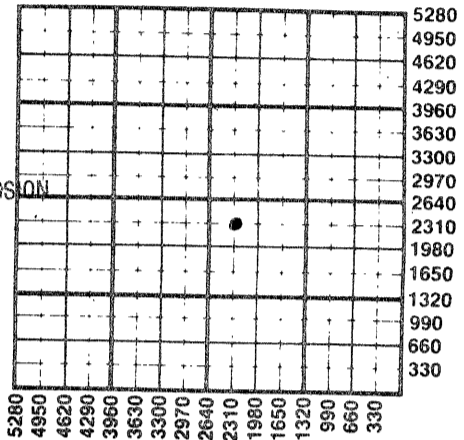
2310 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Walker Well # 1-21

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 1783' 1788'  
Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

APR 30 1985

CONSERVATION DIVISION  
Wichita, Kansas

4-30-85

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring  
LaDonna J. Schneider ; Stockton, KS

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 2640 Ft North from Southeast Corner  
(Stream, pond etc) 2970 Ft West from Southeast Corner  
Sec Twp Rge  East  West

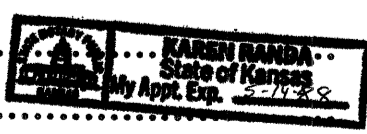
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. ...  
Title Tool Pusher Date 4-23-85

Subscribed and sworn to before me this 23 day of April 1985  
Notary Public Karen Randa  
Date Commission Expires 5-14-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 21 Twp. 7 Rge. 18 W

SIDE TWO

Operator Name Eagle Exploration, Inc. Lease Name Walker Well # 1-21

Sec. 21 Twp. 7 Rge. 18  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

0' - 15' Sand  
 15' - 92' Sand & Shale  
 92' - 452' Sand  
 452' - 1212' Sand & Shale  
 1212' - 1252' Anhydrite  
 1252' - 1940' Shale  
 1940' - 2896' Shale & Lime  
 2896' - 3260' Lime  
 3260' - 3335' Lime & Shale  
 3335' - 3450' Lime R.T.D.

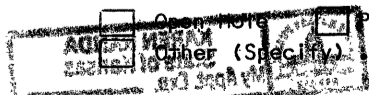
Name	Top	Bottom
Topeka	2742	
Heebner	2953	
Toronto	2966	
K.C.	2992	
B.K.C.	3216	
Arbuckle	3350	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	17 1/2	13 3/8	61	82'	Common	125	2% Ge 1.3% CC
Surface	12 1/2	8 5/8	24	1227'	Common	425	2% Ge 1.3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease



Open Hole Perforation .....  
 Dually Completed .....  
 Commingled .....