

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7076 EXPIRATION DATE June 30, 1983

OPERATOR Black Diamond Oil, Inc. API NO. 15-163-21,920-0000

ADDRESS 217 E. 32nd, Suite 'A' COUNTY Rooks
Hays, Ks. 67601 FIELD

** CONTACT PERSON Kenneth Vehige PROD. FORMATION
PHONE 913 625-5891

PURCHASER NONE LEASE Schafer

ADDRESS WELL NO. 1

DRILLING Emphasis Oil Operations WELL LOCATION NE SE NE

CONTRACTOR ADDRESS P. O. Box 506 990 Ft. from South Line and

Russell, Ks. 67665 330 Ft. from East Line of

PLUGGING Same as Above the NE (Qtr.) SEC 24 TWP 7 RGE 18.

CONTRACTOR ADDRESS WELL PLAT

TOTAL DEPTH 3325' PBTD

SPUD DATE 12/16/82 DATE COMPLETED 12/24/82

ELEV: GR 1774 DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1218' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Kenneth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

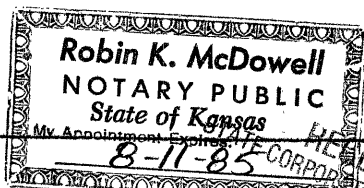
Kenneth Vehige
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March, 1983.

Robin K. McDowell
(NOTARY PUBLIC)

Robin K. McDowell

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
MAR 8 1983
CONSERVATION DIVISION
Wichita, Kansas

3-8-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Black Diamond Oil

LEASE

Schafer

SEC. 24 TWP. 7 RGE. 18

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil & Sand	30'			
Sand & Shale	703'			
Cedar Hills	915'			
Sand & Shale	1140'			
Shale	1202'			
Andydrite	1238'			
Shale	1960'			
Shale & Sand	2215'			
Shale	2416'			
Shale & Lime	2645'			
Shale	2710'			
Shale & Lime (RTD)	3325'			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8"		88'	Common	85	2% gel, 3% cc
Surface		8 5/8"		1218'	Common	400	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbbls.	MCF	bbbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations