•	AFFIDAVIT OF COMPLETION FO	
	SIDE ONE	Compt
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of Attach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential. Applications must be made on dual completion, injection and temporarily abandoned wells.	as 67202, within thirty (30) how the well was completed. mation is to be held confidential. n Side One will be of public commingling, salt water disposal,
С	Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) Ko	CC# (316) 263-3238.
	LICENSE # 5562 EXPIRATION DATE	
	OPERATOR Liberty Enterprises Inc.	API NO. 15-163-21,909 -00 00
	ADDRESS 308 W. Mill	COUNTY Rooks
	Plainville, Kansas 67663	FIELD RIFFE
	** CONTACT PERSON Charles G. Comeau PHONE 913-434-4686	PROD. FORMATION Arbuckle
	PURCHASER C.R.A., Inc.	LEASE Rupp - Eggers
	ADDRESS P.O. Box 7305	WELL NO. #1
	Kansas City, Missouri	WELL LOCATION NE SE SW
	DRILLING Pioneer Drilling Co.	990 Ft. from S Line and
	CONTRACTOR ADDRESS 308 w. Mill	2310 Ft. from W Line of
	ADDRESS 308 w. Mill Plainville, Kansas 67663	the SW (Qtr.)SEC24 TWP 7s RGE 18W.
	PLUGGING ,	WELL PLAT (Office
	CONTRACTOR	Use Onl
	ADDRESS	KCC KGS
		- RGS
	TOTAL DEPTH 3295' PBTD 3275'	PI.G.
	SPUD DATE 12-17-82 DATE COMPLETED 1-20-83	_ 24
	ELEV: GR 1763' DF 1765' KB 1768'	_
	DRILLED WITH (KARKE) - (ROTARY) (AKK) TOOLS.	•
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CP 383231	
	Amount of surface pipe set and cemented 8 5/8 "01189	•
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
	AFFIDAVIT	
	and the second s	eing of lawful age, hereby certifies
	that:	
	I am the Affiant, and I am familiar with the c The statements and allegations contained therein ar	ontents of the foregoing Affidavit. e true and correct
		(Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this	Charles G. Comeau
	19 <u>83</u> .	
	SHARON WILLIAMS	Sharon Williams
	MY COMMISSION EXPIRES: MY APPT. EXPIRES 10-24-84	(NOTARY PUBLIC) Sharon Williams
	** The person who can be reached by phone regarding information.	√CI) Nany questions concerning this

APR 1 5 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Sand and shale Sand Sand		es of porosity and	contents there	of; cored interve	ols, and all dr hut-in pressure	il-stem tests, in- s, and recoveries	OR	W GEOLOGIC OTHER DESC	ERIPTIVE IN	PORMATION
Anitydrite 1185 (45 Topokka 2687 (49 Feedbare 2897 (4) Feedbare 2897 (4)	FORMATION			n, nowing and s				NAME		DEPTH
DST #1 2706-2730, 30-30-30-30 Recovered 180' muddy water with few specks of oil Initial BHP 1000 Final BHP 966 Initial FP 50-66 Final FP 83-100 If additional space is needed use Page 2, Side 2 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or RUSGAN Propose of string Size hole drilled Size cosing set Weight lb./ft Setting depth Type coment Secks Type and percent additives Type a	Check if	sai sai sai sai anl sai sha sha sha sha sha sai sai sai sai	nd and sh nd and sh nd and sh nd and sh hydrite hydrite a nd and sh ales ales ales me and sh nd and sh ales and and	ale ales ale ale ale ale ale ale ale ales ales	88 239 515 980 1182 1189 1224 1343 1699 1840 1978 2338 2635 2730 2760 2968 3043 3141	23 51 98 118 118 122 134 169 184 197 233 263 273 276 296 304 314	Anh Tok Hee 8' Tor 9' Lar 5' Bas 0' Ark 2' Tot 9' 4' 3' 9' 0' 8' 8' 0' 8' 1' 5'	nydrite peka shoer conto asing KC se KC buckle	26 28 29 29 31 31	687 (-9 897 (-1 922 (-1 941 (-1 165 (-1 240 (-1
Acid Fracture Setting Acid Freduction Freduct	2706-2730 Recovered Initial E Final BHI Initial E	1 180' mudd spec 3HP :	dy water cks of oi 1000 966 50—66							
Acid Fracture Setting Acid Freduction Freduct	If additional Report of all string	s set — surface,	intermediate,	production, et	. CASING		·т		Туре	and percent
duction string 7 7/8" 5 1/2" 14 3291' A.S.C. 175 LINER RECORD Depth interval 3250-3256 TUBING RECORD Size Setting depth 3260' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval 150 gallon 15% hampene #220 Date of first production 1-20-83 Pumping Gas Water 67 Gas-oil ratio	If additional Report of all string	s set — surface,	Size casing set	production, etc Weight lbs/ft.	c. CASING	Type ceme	·т	Sacks	Type o	dditives
LINER RECORD Top, ft. Bottom, ft. Socks cement A per 1' Size 6 type Depth interval 3250-3256 TUBING RECORD Size 2 7/8" Setting depth 3260' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 250 gallon 15% hampene #220 Date of first production 1-20-83 Pumping Fest impaced Oil Gas Water 67 Ges-oil ratio	If additional Report of all string Purpose of string	s set — surface, Size hole drilled	Size casing set	production, etc Weight lbs/ft.	c. CASING	Type ceme	·т	Sacks	Type of	3%cc
LINER RECORD Top, ft. Bottom, ft. Sacks cement A per 1' Size & type 2 7/8" ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 250 gallon 15% hampene #220 Date of first production 1-20-83 Pumping Gas Water by Gas-oil ratio	If additional Report of all string Purpose of string uctor string	s set — surface, Size hole drilled	Size casing set (in O.D.)	production, etc Weight lbs/ft.	Setting depth	Common	ent	Sacks	Type of	3%cc
Top, ff. Bottom, ft. Sacks cement Shots per ft. 4 per 1' 3250-3256 TUBING RECORD Size Setting depth 2 7/8" 3260' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 250 gallon 15% hampene #220 3250-3256 Date of first production 1-20-83 Pumping gas lift, etc.) Gravity Festimated Oil Gas Water of Gas-oil ratio	If additional Report of all string Purpose of string uctor string ace string	s set — surface, Size hole drilled 17 1/4" 12 1/4"	Size casing set (in O.D.) 13 3/8" 8 5/8"	Weight lbs/ft.	Setting depth	common 60-40 po	ent	\$acks 100 350	Type of	3%cc
TUBING RECORD Size 2 7/8" ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 250 gallon 15% hampene #220 Date of first production 1-20-83 Pumping Gas Gas-oil ratio	If additional Report of all string Purpose of string uctor string ace string	s set — surface, Size hole drilled 17 1/4" 12 1/4"	Size casing set (in O.D.) 13 3/8" 8 5/8"	Weight lbs/ft.	Setting depth	common 60-40 po	ent	\$acks 100 350	Type of	3%cc
TUBING RECORD Size Setting depth 3260' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 250 gallon 15% hampene #220 3250-3256 Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity 1-20-83 Pumping Fest impaced Oil Gas Water of Gas-oil ratio	If additional Report of all string Purpose of string uctor string ace string	s set — surface, Size hole drilled 17 1/4" 12 1/4" 7 7/8"	intermediate, Size casing set (in 0.D.) 13 3/8" 8 5/8" 5 1/2"	Weight lbs/ft.	Setting depth	common 60-40 po	ent	Socks 100 350	2%gel 2%gel	3%cc
Size 2 7/8" 3260" ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 250 gallon 15% hampene #220 3250-3256 Date of first production 1-20-83 Pumping Gas Water Gas-oil ratio	If additional Report of all string Purpose of string uctor string ace string duction string	s set — surface, Size hole drilled 17 1/4" 12 1/4" 7 7/8" LINER RECO	intermediate, Size casing set (in 0.D.) 13 3/8" 8 5/8" 5 1/2"	weight lbs/ff. 54.5	Setting depth 86 ' 1189 ' 3291 '	COMMON 60-40 po A.S.C.	S	Socks 100 350 175 FION RECO	2%gel 2%gel	3%CC 3%CC
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 250 gallon 15% hampene #220 3250-3256 Date of first production 1-20-83 Pumping Gas Gas-oil ratio	If additional Report of all string Purpose of string uctor string ace string duction string	s set — surface, Size hole drilled 17 1/4" 12 1/4" 7 7/8" LINER RECO	intermediate, Size casing set (in O.D.) 13 3/8" 8 5/8" 5 1/2"	weight lbs/ff. 54.5	Setting depth 86 ' 1189 ' 3291 '	COMMON 60-40 po A.S.C.	S	Socks 100 350 175 FION RECO	2%gel 2%gel	3%CC 3%CC
Amount and kind of material used 250 gallon 15% hampene #220 3250-3256 Date of first production 1-20-83 Pumping Gas-oil ratio	If additional Report of all string Purpose of string uctor string ace string duction string	s set — surface, Size hole drilled 17 1/4" 12 1/4" 7 7/8" LINER RECO Bottom, ft.	Size casing set (in O.D.)	Weight lbs/ft. 54.5	Setting depth 86 ' 1189 ' 3291 '	COMMON 60-40 po A.S.C.	S	Socks 100 350 175 FION RECO	2%gel 2%gel	3%CC 3%CC
250 gallon 15% hampene #220 250 gallon 15% hampene #220 Date of first production 1-20-83 Pumping Gas-oil ratio	If additional Report of all string Purpose of string uctor string ace string duction string Top, ft.	s set — surface, Size hole drilled 17 1/4" 12 1/4" 7 7/8" LINER RECO Bottom, ft. TUBING REC Setting depth 3260'	Size casing set (in O.D.)	weight lbs/ft. 54.5	Setting depth 86 ' 1189 ' 3291 ' Shot 4 per	Common 60-40 po A.S.C.	S PERFORA Size	Socks 100 350 175 FION RECO	2%gel 2%gel	3%CC 3%CC
Date of first production 1-20-83 Pumping Gas-oil ratio	If additional Report of all string Purpose of string Luctor string Luctor string Luction string Top, ft. Size	s set — surface, Size hole drilled 17 1/4" 12 1/4" 7 7/8" LINER RECO Bottom, ft. TUBING REC Setting depth 3260'	Size casing set (in O.D.)	weight lbs/ft. 54.5 14 cement set at	Setting depth 86 ' 1189 ' 3291 ' Shot 4 per	Common 60-40 po A.S.C.	S PERFORA Size	Sacks 100 350 175 FION RECO	2%gel 2%gel 2%gel	3%cc 3%cc 3%cc
Date of first production 1-20-83 Pumping Gas Partimated Oil Gas Producing method (flowing, pumping, gas lift, etc.) Gravity Gas-oil ratio	If additional Report of all string Purpose of string uctor string ace string duction string Top, ft.	Size hole drilled 17 1/4" 12 1/4" 7 7/8" LINER RECO Bottom, ft. TUBING REC Setting depth 3260'	intermediate, Size casing set (in O.D.) 13 3/8" 8 5/8" 5 1/2" Sacks c ORD Packer ACID, FRACT ount and kind of	weight lbs/ft. 54.5 14 cement set at	Setting depth 86 ' 1189 ' 3291 ' Shot 4 per	Common 60-40 po A.S.C.	S PERFORA Size	Sacks 100 350 175 FION RECO	2%gel 2%gel 2%gel 2%gel	3%cc 3%cc 3%cc
Date of first production Producing method (flowing, pumping, gas lift, etc.) 1-20-83 Pumping Gas-oil ratio	If additional Report of all string Purpose of string ductor string duction string Top, ft. Size 2 7/8"	Size hole drilled 17 1/4" 12 1/4" 7 7/8" LINER RECO Bottom, ft. TUBING REC Setting depth 3260'	intermediate, Size casing set (in O.D.) 13 3/8" 8 5/8" 5 1/2" Sacks c ORD Packer ACID, FRACT ount and kind of	Weight lbs/ff. 54.5 14 Lement Set at TURE, SHOT, f material used	Setting depth 86 ' 1189 ' 3291 ' Short 4 per	COMMON 60-40 po A.S.C.	PERFORAT Size	Sacks 100 350 175 FION RECO	2%gel 2%gel 2%gel 2%gel	3%cc 3%cc 3%cc
Date of first production 1-20-83 Pumping Gas-oil ratio	If additional Report of all string Purpose of string Luctor string Luctor string Cace string Eduction string Top, ft. Size 2 7/8"	Size hole drilled 17 1/4" 12 1/4" 7 7/8" LINER RECO Bottom, ft. TUBING REC Setting depth 3260'	intermediate, Size casing set (in O.D.) 13 3/8" 8 5/8" 5 1/2" Sacks c ORD Packer ACID, FRACT ount and kind of	Weight lbs/ft. 54.5 14 Lement Set at TURE, SHOT, f material used	Setting depth 86 ' 1189 ' 3291 ' Short 4 per	Type ceme Common 60-40 po A.S.C.	PERFORAT Size	Sacks 100 350 175 FION RECO	2%gel 2%gel 2%gel 2%gel	3%cc 3%cc 3%cc
1-20-83 Pumping Fetimated Oil Gas Water of Gas-oil ratio	If additional Report of all string Purpose of string uctor string ace string duction string Top, ft. Size 2 7/8"	Size hole drilled 17 1/4" 12 1/4" 7 7/8" LINER RECO Bottom, ft. TUBING REC Setting depth 3260'	intermediate, Size casing set (in O.D.) 13 3/8" 8 5/8" 5 1/2" Sacks c ORD Packer ACID, FRACT ount and kind of	Weight lbs/ft. 54.5 14 TURE, SHOT, f material used	Setting depth 86 ' 1189 ' 3291 ' Shot 4 per	COMMON 60-40 po A.S.C.	PERFORAT Size	Sacks 100 350 175 FION RECO	2%gel 2%gel 2%gel 2%gel	3%cc 3%cc 3%cc
Fertimated Oil Gas Water 97	If additional Report of all string Purpose of string acce string duction string Top, ft. Size 2 7/8"	Size hole drilled 17 1/4" 12 1/4" 7 7/8" LINER RECO Bottom, ft. TUBING REC Setting depth 3260'	intermediate, Size casing set (in O.D.) 13 3/8" 8 5/8" 5 1/2" Sacks c ORD Packer ACID, FRACT ount and kind of	Weight lbs/ft. 54.5 14 ement set at FURE, SHOT, f material used	Setting depth 86 ' 1189 ' 3291 ' Short 4 per	Common 60-40 po A.S.C.	PERFORAT Size	Sacks 100 350 175 FION RECO 6 type	2%gel	3%cc 3%cc 3%cc
Production -I.P. 75 bbls. MCF 0 bbls.	If additional Report of all string Purpose of string Ructor string Race string Addition string Race string Additional	s set — surface, Size hole drilled 17 1/4" 12 1/4" 7 7/8" LINER RECO Bottom, ft. TUBING REC Setting depth 3260' Among	intermediate, Size casing set (in O.D.) 13 3/8" 8 5/8" 5 1/2" RD Sacks co ORD Packer ACID, FRACT ount and kind of #220	weight lbs/ff. 54.5 14 tement set at TURE, SHOT, f material used ing method (flo	Setting depth 86 ' 1189 ' 3291 ' Short 4 per	COMMON 60-40 po A.S.C.	PERFORA Size	Sacks 100 350 175 FION RECO 6 type 2 3250 Gravi	2%gel	3%cc 3%cc 3%cc