

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,909 -00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD RIFFE

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle  
PHONE 913-434-4686

PURCHASER C.R.A., Inc. LEASE Rupp - Eggers

ADDRESS P.O. Box 7305 WELL NO. #1

Kansas City, Missouri WELL LOCATION NE SE SW

DRILLING Pioneer Drilling Co. 990 Ft. from S Line and

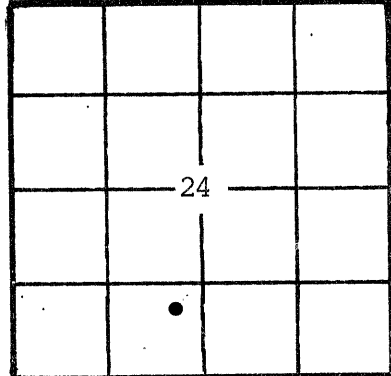
CONTRACTOR ADDRESS 308 w. Mill 2310 Ft. from W Line of

Plainville, Kansas 67663 the SW (Qtr.) SEC 24 TWP 7s RGE 18W.

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3295' PBTD 3275'

SPUD DATE 12-17-82 DATE COMPLETED 1-20-83

ELEV: GR 1763' DF 1765' KB 1768'

DRILLED WITH (~~CABLE~~) - (ROTARY) (~~ANY~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-38323  
(C-21,881)

Amount of surface pipe set and cemented 13 3/8" @ 86'  
8 5/8" @ 1189' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

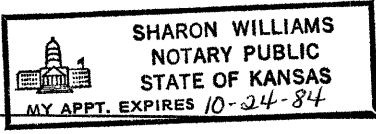
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
\_\_\_\_\_  
(Name)  
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 14<sup>th</sup> day of April, 1983.



Sharon Williams  
\_\_\_\_\_  
(NOTARY PUBLIC)  
Sharon Williams

MY COMMISSION EXPIRES:

RECEIVED  
STATE CORPORATION COMMISSION

APR 15 1983

CONSERVATION DIVISION  
Wichita, Kansas

4-15-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			LOG TOPS	
			Anhydrite	1185 (+583)
			Topeka	2687 (-919)
			Heebner	2897 (-1129)
			Toronto	2922 (-1154)
sand and shale	0'	88'	Lansing KC	2941 (-1173)
sand and shales	88'	239'	Base KC	3165 (-1397)
sand and shale	239'	515'	Arbuckle	3240 (-1472)
sand and shale	515'	980'	Total Depth	3295 (-1527)
sand and shale	980'	1182'		
anhydrite	1182'	1189'		
anhydrite and shale	1189'	1224'		
sand and shale	1224'	1343'		
shales	1343'	1699'		
shales	1699'	1840'		
shales	1840'	1978'		
shales	1978'	2338'		
lime and shale	2338'	2635'		
sand and shales	2635'	2730'		
sand and shales	2730'	2760'		
lime and shales	2760'	2968'		
shales and limes	2968'	3043'		
shale and lime	3043'	3141'		
lime and shale	3141'	3295'		
	3295'	R.T.D.		
DST #1 2706-2730, 30-30-30-30 Recovered 180' muddy water with few specks of oil Initial BHP 1000 Final BHP 966 Initial FP 50-66 Final FP 83-100				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Fixed~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
conductor string	17 1/4"	13 3/8"	54.5	86'	common	100	2%gel 3%cc
surface string	12 1/4"	8 5/8"		1189'	60-40 pos	350	2%gel 3%cc
production string	7 7/8"	5 1/2"	14	3291'	A.S.C.	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3250-3256
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3260'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallon 15% hampene #220	3250-3256

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-20-83	Pumping	
Estimated Production -I.P.	Oil 75 bbls. Gas MCF Water % 0 bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations