

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,871 -00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD RIFFE

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle

PHONE 913-434-4686

PURCHASER C.R.A., Inc. LEASE C.F. Rupp

ADDRESS P.O. Box 7305 WELL NO. #4

Kansas City, Missouri WELL LOCATION SW SE SW

DRILLING Pioneer Drilling Co. 330 Ft. from S Line and

CONTRACTOR CONTRACTOR 1650 Ft. from W Line of

ADDRESS 308 W. Mill the SW (Qtr.) SEC 24 TWP 7s RGE 18 (W).

Plainville, Kansas 67663

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC ✓

TOTAL DEPTH 3280' PBTD 3272' KGS ✓

SPUD DATE 11-26-82 DATE COMPLETED 1-4-83 SWD/REP _____

ELEV: GR 1760' DF 1763' KB 1765' PLG. _____

DRILLED WITH (CABOX) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38323

(C-21,881)

Amount of surface pipe set and cemented 1179' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

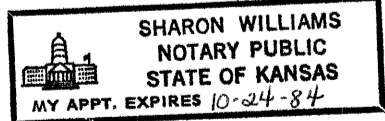
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Charles G. Comeau)

(Name) Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of January, 1983.



(Signature of Sharon Williams) Sharon Williams (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 15 1983 4-15-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Liberty Enterprises Inc. LEASE C.F. Rupp

SEC. 24 TWP. 7S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				Anhydrite	1183 (+582)
				Topeka	2688 (-923)
				Heebner	2896 (-1131)
	sand and shale	0'	408'	Toronto	2919 (-1154)
	shales and sand	408'	912'	Lansing KC	2939 (-1174)
	shales and sand	912'	1180'	Base KC	3164 (-1399)
	anhydrite	1180'	1213'	Arbuckle	3232 (-1467)
	shales	1213'	1330'		
	shales	1330'	1742'		
	shales	1742'	1990'		
	shales	1990'	2305'		
	lime and shales	2305'	2560'		
	shales	2560'	2747'		
	shale and lime	2747'	2895'		
	lime and shale	2895'	3031'		
	shales and lime	3031'	3120'		
	shales	3120'	3230'		
	lime and shale	3230'	3280'		
		3280'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	24#	1179'	common 60-40 pos	75 350	O.S. 2%gel 3%cc
Production	7 7/8"	5 1/2"	14#	3279'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3232-3238

TUBING RECORD		
Size	Setting depth	Packer set at
2 1/2"	3252'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15%	
retreated with 500 gallons 15% I.N.S.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-4-83	pumping	28°

Estimated Production -I.P.	Oil	Gas	Water	% no water	Gas-oil ratio
	75 bbls.				

Disposition of gas (vented, used on lease or sold)	Perforations