

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7076 EXPIRATION DATE June 30, 1983
OPERATOR Black Diamond Oil, Inc. API NO. 15-163-21,797 -00-00
ADDRESS 217 E. 32nd, Suite 'A' COUNTY Rooks
Hays, Ks. 67601 FIELD
** CONTACT PERSON Kenneth Vehige PROD. FORMATION
PHONE 913 625-5891
PURCHASER NONE LEASE Kuiken
ADDRESS WELL NO. 1
WELL LOCATION SW NE SW
DRILLING Emphasis Oil Operations 1650 Ft. from South Line and
CONTRACTOR ADDRESS P. O. Box 506 2310 Ft. from West Line of
Russell, Ks. 67665 the SW (Qtr.) SEC24 TWP 7 RGE 18 W

PLUGGING Same as above
CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]
[Grid diagram]

TOTAL DEPTH 3317 PBD
SPUD DATE 11/02/82 DATE COMPLETED 11/12/82
ELEV: GR 1762 DF 1764 KB 1767

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1193' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

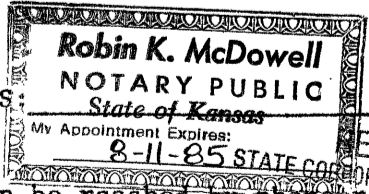
A F F I D A V I T

Kenneth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Kenneth Vehige]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March, 19 83.



[Signature of Robin K. McDowell]
(NOTARY PUBLIC)
Robin K. McDowell

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding questions concerning this information.

MAR 8 1983
CONSERVATION DIVISION
Wichita, Kansas
3-8-83

OPERATOR Black Diamond Oil LEASE Kuiken #1 SEC. 24 TWP. 7 RGE. 18

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil & Sand	40'			
Sand & Shale	1178'			
Anhydrite	1211'			
Shale	2960'			
Lime (RTD)	3317'			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8"		84'	Common	80	
Surface		8 5/8"		1193'	Common	425	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE	NONE	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------