

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-163-21,792-00-00

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Ks 67663 FIELD RIFFE W.C.

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Arbuckle  
PHONE 913-434-4686

PURCHASER CRA, Inc. LEASE C.F. Rupp

ADDRESS P.O. Box 7305 WELL NO. #2

Kansas City, Missouri WELL LOCATION NW SE SW

DRILLING Pioneer Drilling Company 990 Ft. from South Line and

CONTRACTOR 308 West Mill 1650 Ft. from West Line of

ADDRESS Plainville, Ks 67663 the SW/4 (Qtr.) SEC 24 TWP 7s RGE 18W.

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3330' PBTD 3248'

SPUD DATE 9-20-82 DATE COMPLETED 10-23-82

ELEV: GR 1757' DF 1760' KB 1762'

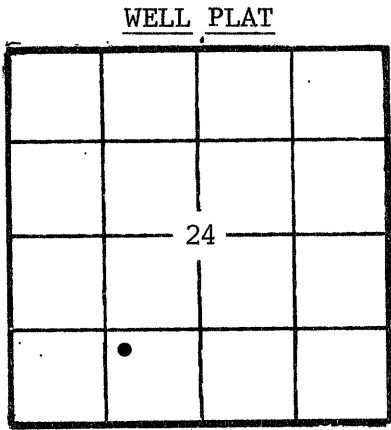
DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-7828

Amount of surface pipe set and cemented (C-21,033) DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

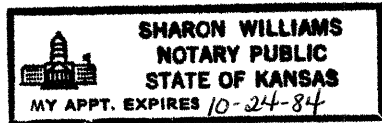
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
\_\_\_\_\_  
(Name)

Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 11<sup>th</sup> day of November,

19 82.



MY COMMISSION EXPIRES:

Sharon Williams  
\_\_\_\_\_  
(NOTARY PUBLIC)  
Sharon Williams

RECEIVED  
STATE COMMISSION

NOV 15 1982

CONSERVATION DIVISION  
Wichita, Kansas

11-15-82

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Liberty Enterprises, Inc. LEASE C,F,Rupp #2 SEC.24 TWP. 7s RGE.18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			LOG TOPS	
			Anhydrite	2682 (-920)
			Topeka	2891 (-1129)
sand and shale	0'	35'	Heebner	2913 (-1151)
sand and shale	35'	475'	Toronto	2934 (-1172)
sand and shale	475'	983'	Lansing KC	3159 (-1397)
sand and shales	983'	1176'	Base KC	3231 (-1469)
anhydrite	1176'	1196'	Arbuckle	3326 (-1564)
anhydrite	1196'	1220'		
shales	1220'	1301'	SAMPLE TOPS	
shale and lime	1301'	1781'	Anhydrite	1176 (+586)
shales and limes	1781'	1800'	Topeka	2683 (-921)
shales and limes	1800'	1958'	Heebner	2892 (-1130)
shales and limes	1958'	2195'	Toronto	2916 (-1154)
lime and shales	2195'	2399'	Lansing KC	2935 (-1173)
shale and lime	2399'	2560'	Base KC	3162 (-1400)
shale and lime	2560'	2693'	Arbuckle	3231 (-1469)
lime and shale	2693'	2831'		
lime and shale	2831'	2920'		
lime and shale	2920'	2982'		
lime and shale	2982'	3052'		
limes and shales	3052'	3137'		
lime and shale	3137'	3202'		
lime and shale	3202'	3288'		
arbuckle	3288'	3330'		
	3330'	R,T,D.		

There is some inconsistency in the log tops. The pipe tally and casing correlate with the sample tops.

If additional space is needed use Page 2, Side 2

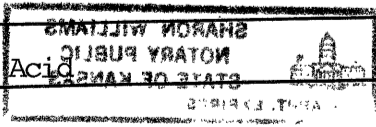
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	23#	1194'	Common 60-40pos	75 350	Quick Set 3%cc 2%gel
Production	7 7/8"	5 1/2"	15.5#	3319'	A,S,C.	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per 1'		3237-3243
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3283.04				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallon 15% M.S.R.	3237-3243
Retreated with 250 gallon 15% Mud Acid	



Date of first production 10-23-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 55 bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations