

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-163-21,755 -00-00

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Ks 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION _____
PHONE 913-434-4686

PURCHASER _____ LEASE John Deere

ADDRESS _____ WELL NO. #1

DRILLING PIONEER DRILLING COMPANY WELL LOCATION _____

CONTRACTOR _____ 330 Ft. from S Line and

ADDRESS 308 West Mill 400 Ft. from West half of Block 39

Plainville, Ks 67663 in woods addition to the _____

PLUGGING Pioneer Drilling Company (John Walker) the (Qtr.) SEC 24 TWP 7s RGE 18W City

CONTRACTOR _____ WELL PLAT _____

ADDRESS 308 West Mill _____

Plainville, Ks 67663 _____

TOTAL DEPTH 3280' PBTD _____

SPUD DATE 10-18-82 DATE COMPLETED 10-25-82

ELEV: GR 1756' DF 1759' KB 1761'

DRILLED WITH ~~(CABLE)~~ - (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1209' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

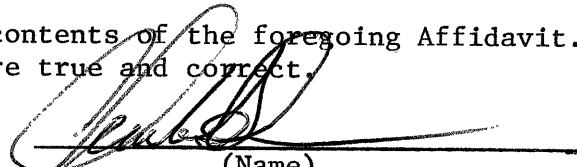
	24		

Of Stockton
(Office
Use Only)
KCC
KGS _____
SWD/REP _____
PLG. _____

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

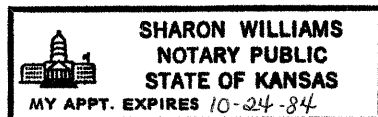
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of October,

19 82.



Sharon Williams
(NOTARY PUBLIC)
Sharon Williams
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
NOV 1 1982
CONSERVATION DIVISION
WICHITA KANSAS
11-1-82

OPERATOR Liberty Enterprises, Inc. LEASE JOHN DEERE SEC. 24 TWP. 7s RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			<u>LOG TOPS</u>	
sand and shale	0'	327'	Anhydrite	1196 (+565)
sand and shale	327'	950'	Topeka	2681 (-920)
sand and redbed	950'	1198'	Heebner	2887 (-1226)
anhydrite	1198'	1210'	Toronto	2914 (-1153)
anhydrite	1210'	1229'	Lansing KC	2931 (-1170)
shales	1229'	1484'	Base KC	3159 (-1398)
shales	1484'	1818'	Arbuckle	3228 (-1467)
shale and lime	1818'	1847'		
shale and lime	1847'	1995'		
shales and lime	1995'	2238'		
shale and lime	2238'	2422'		
lime and shale	2422'	2606'		
lime and shale	2606'	2629'		
lime and shale	2629'	2780'		
lime and shale	2780'	2783'		
lime and shale	2783'	2814'		
lime and shale	2814'	2878'		
lime and shale	2878'	2954'		
lime and shale	2954'	2980'		
lime and shale	2980'	3100'		
lime and shale	3100'	3175'		
lime and shales	3175'	3280'		
	3280'	R, T, D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	1209'	common 60-40poz	75 350	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold) _____ Perforations _____