

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83
OPERATOR C. F. Rupp API NO. 15-163-21,668 -00-00
ADDRESS 308 West Mill COUNTY Rooks
Plainville, Ks 67663 FIELD RIFFE
** CONTACT PERSON Charles G. Comeau PROD. FORMATION Lansing, KC.
PHONE 913-434-4686
PURCHASER CRA, Inc. LEASE Rupp
ADDRESS P.O. Box 7305 WELL NO. #1
Kansas City, Missouri WELL LOCATION SE SE SW
DRILLING Pioneer Drilling Company 330 Ft. from South Line and
CONTRACTOR 308 West Mill 2310 Ft. from West Line of
ADDRESS Plainville, Ks 67663 the SW/4(Qtr.) SEC24 TWP 7s RGE 18W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3330' PBTD
SPUD DATE 6-26-82 DATE COMPLETED 2-24-83
ELEV: GR 1755' DF 1758' KB 1760'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-38323 (C-21,881)
Amount of surface pipe set and cemented 1199' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

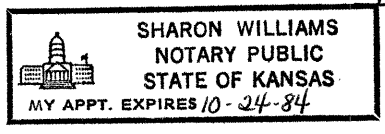
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
Charles G. Comeau (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of April, 1983.



[Signature]
Sharon Williams (NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 15 1983 4-15-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR C.F. Rupp

LEASE Rupp #1

SEC. 24 TWP. 7s RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	518'	Anhydrite	1179 (+581)
sand and shale	518'	1138'	Topeka	2683 (-923)
sand and shale	1138'	1177'	Heebner	2891 (-1131)
anhydrite	1177'	1200'	Toronto	2914 (-1154)
anhydrite	1200'	1210'	Lansing	2934 (-1174)
shale and sand	1210'	1715'	Base	3160 (-1400)
shale and lime	1715'	1883'	Arbuckle	3229 (-1469)
shale and lime	1883'	2266'		
shale and lime	2266'	2541'		
lime and shale	2541'	2751'		
lime and shale	2751'	2891'		
lime and shale	2891'	3001'		
lime and shale	3001'	3100'		
lime and shale	3100'	3121'		
lime and shale	3121'	3141'		
lime and shale	3141'	3230'		
lime and shale	3230'	3313'		
lime and shale	3313'	3330'		
	3330'	R.T.D.		

DST #1
Interval: 3108-3121, 30-30-30-30, Recovered 15' mud with few oil spots.
Initial Hyd Mud 1690
1st Initial Fl Press. 98
1st Final Fl Press 49
Initial Cl-In Pressure 1000
2nd Initial Fl Press 29
2nd Final Fl Press 29
Final Cl-In Pressure 960
Final Hyd Mud 1643

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	23#	1199'	common 60-40pos	75 350	3%cc 2%gel
Production	7 7/8"	5 1/2"	14#	3300'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3234-42
TUBING RECORD			4 per 1'		3130-33
			4 per 1'		3032-35
Size	Setting depth	Packer set at	4 per 1'		2935-38
2 1/2"	3190'		4 per 1'		2711-15

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallon acid	3130-33
1000 gallon acid	3032-35
500 gallons MCA	2711-15
1000 gallon acid	2935-38

Date of first production 2-24-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°
RATE OF PRODUCTION PER 24 HOURS	Oil 19 bbls.	Gas MCF 62 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations