

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6520 EXPIRATION DATE 6-30-83

OPERATOR A & M Oil Inc. API NO. 15-163-21,800-00-00

ADDRESS P.O. Box 271 COUNTY Rooks

Stockton, Kansas 67669 FIELD RIFFE

** CONTACT PERSON EVERETT Lowry PROD. FORMATION

PHONE 913 425-6191

PURCHASER LEASE Conn

ADDRESS WELL NO. 1

WELL LOCATION NW NW NE

DRILLING Lawbanco Drilling, Inc. Ft. from Line and

CONTRACTOR ADDRESS Box 289 Ft. from Line of

Natoma, Kansas 67651 the (Qtr.) SEC 13 TWP 7S RGE 18W.

PLUGGING Lawbanco Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 289 Natoma, Kansas 67651

KCC KGS SWD/REP PLG.

TOTAL DEPTH 3436 PBTD

SPUD DATE 9-13-82 DATE COMPLETED 9-20-82

ELEV: GR 1869 DF 1871 KB 1874

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 259 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

EVERETT A. Lowry, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Affiant)

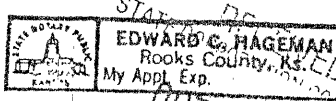
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of September 1982.

(Signature of Notary Public)

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-15-86



** The person who can be reached by phone regarding any questions concerning this information.

09/04/1982 CONSERVATION DIVISION Wichita, Kansas 10-4-82

15-163-21800-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A & M Oil Inc.

LEASE Conn

SEC. 13 TWP. 7S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
0	to	259				
259	to	1155				
1155	to	1328				
1328	to	1355				
1355	to	2120				
2120	to	2388				
2388	to	2785				
2785	to	3016				
3016	to	3213				
3213	to	3396				
3396	to	3436				

RELEASED
 SEP 01 1983
 FROM CONFIDENTIAL
 9-1-83

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8		259	common	160	3% cc. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations