

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: ~~oil~~, ~~gas~~, dry, ~~SWH~~, ~~injection~~. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

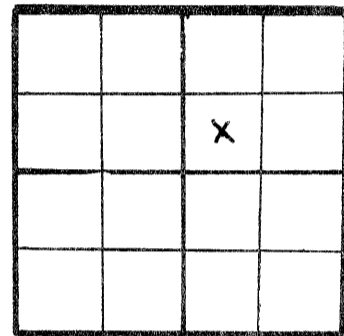
OPERATOR KRM Petroleum Corporation API NO. 15-163-21,452 0000
 ADDRESS Guaranty Bank Bldg. - 817 Seventeenth COUNTY Rooks
Denver, Colorado 80202 FIELD W.C.
 **CONTACT PERSON James Alan Townsend LEASE Pauley
 PHONE (303) 573-6555

PURCHASER _____ WELL NO. #1-16
 ADDRESS _____ WELL LOCATION C SW NE
 _____ 1980Ft. from east Line and
 _____ 1980Ft. from north Line of
 the SEC. 16 TWP. 7S RGE. 18W

DRILLING CONTRACTOR KANDRILCO, Ltd.
 ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207
Wichita, Kansas 67208

PLUGGING CONTRACTOR Halliburton Services
 ADDRESS 410 Union Center, Wichita, KS 67202

TOTAL DEPTH 3488' PBDT N/A
 SPUD DATE 10/24/81 DATE COMPLETED 11/01/81
 ELEV: GR 1908 DF (KB) 1916



WELL PLAT
 (Quarter)
~~xxx~~ (Full)
 Section -
 Please indicate.

KCC ✓
 KGS ✓
 PLUC ✓

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(xxx)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	242'	Common	170	2% gel, 3% CaCl.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 NOV 19 1981
 11-19-81
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe Cmt. circd.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3204'-3240' (Lansing)			Topeka	2872 (- 956)
IHP=1655			Heenber	3081 (-1165)
30" IFP=41-51			Toronto	3104 (-1188)
60" ISIP=1194			LKC	3120 (-1204)
60" FFP=62-93			BKC	3346 (-1430)
120" FSIP=1204			Arbuckle	3446 (-1530)
FHP=1625				
Rec. 125' watery mud w/some oil specks.				
 Ran Dresser Atlas Dual Induction Guard Log and Compensated Density Neutron Log.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

James Alan Townsend OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Manager of Operations FOR K.R.M. Petroleum Corporation OPERATOR OF THE Pauley LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-16 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *James Alan Townsend*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17th DAY OF November 19 81

Martha Seidel
 NOTARY PUBLIC
 Martha Seidel

MY COMMISSION EXPIRES: My Commission Expires Aug. 8, 1984

November 11, 1981

DFB

CONTRACTOR'S WELL LOG

15-163-21452-00-00

OPERATOR: KRM Petroleum Corporation
 CONTRACTOR: KANDRILCO, Ltd.
 WELL NAME: Pauley #1-16
 LOCATION: C SW NE Section 16, T7S-R18W
 Rooks County, KS
 API NO.: 15-163-21,452
 COMMENCED: October 24, 1981
 COMPLETED: November 1, 1981

Drilled 259' of 12 1/4" hole. Set 242' of new 8 5/8" 20# casing at 242' with 170 sacks common - 3% CaCl, 2% Gel. Cement did circulate to surface. Plug was down at 7:00 a.m., October 24, 1981.

<u>FORMATION</u>	<u>TOP'</u>	<u>BOTTOM'</u>
Sand and Shell	0	259
Sand, Shells and Lime	259	1396
Lime and Shale	1396	2035
Shale and Lime	2035	3200
Lime and conglomerate chert	3200	3489

RTD 3488'. Plugged to abandon. Plugged with 135 sacks of 50-50 Pozmix, 6% gel, 2% CaCl. Set 70 sacks at 800', 40 sacks at 240', 10 sacks at 40', 5 sacks rathole and 5 sacks mousehole. Plugging complete at 4:30 a.m., November 1, 1981.

STATE OF KANSAS, COUNTY OF SEDGWICK, SS:

I, C. K. Morrison, President, KANDRILCO, Ltd., do hereby state that the above is a true and correct copy of the Driller's Log for the KRM Petroleum Corporation Pauley #1-16 well located in Rooks County, Kansas.

RECEIVED
 STATE CORPORATION COMMISSION

NOV 19 1981
 CONSERVATION DIVISION
 Wichita, Kansas
 11-19-81

KANDRILCO, Ltd.

C.K. Morrison
 C.K. Morrison - President

Subscribed and sworn to before me, a Notary Public, in and for the County and State aforesaid, as of this 11th day of October, 1981.

Suzanne P. Graef
 Suzanne P. Graef
 Notary Public

My Commission Expires: October 26, 1985

