

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rupe Oil Company, Inc.

API NO. 15-163-21,654 -00-00

ADDRESS P.O. Box 2073
Wichita, KS 67201

COUNTY Rooks

FIELD R. L. Bobbitt

**CONTACT PERSON William Clement
PHONE 262-3748

PROD. FORMATION

LEASE R. L. Bobbitt

PURCHASER

WELL NO. 1

ADDRESS

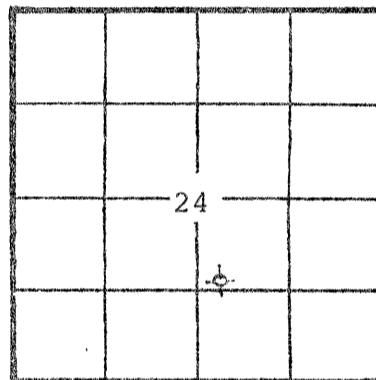
WELL LOCATION

1390 Ft. from South Line and
400 Ft. from West Line of
the SE SEC. 24 TWP. 7S RGE. 18W

DRILLING Emphasis Oil Operations
CONTRACTOR

ADDRESS P. O. Box 506
Russell, KS 67665

WELL PLAT



KCC
KGS
(Office Use)
PLG

PLUGGING Halliburton Services
CONTRACTOR
ADDRESS P.O. Drawer 1431
Duncan, OK 73536

TOTAL DEPTH 3375KB PBDT

SPUD DATE 4/26/82 DATE COMPLETED 5/6/82

ELEV: GR DF KB 1776

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1202'

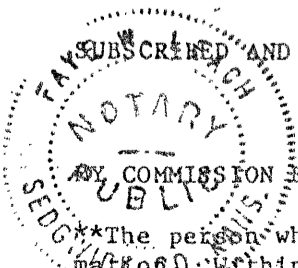
DV Tool Used RECEIVED
CORPORATION COMMISSION

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, 1, MAY 14 1982
5-14-82 CONSERVATION DIVISION
Wichita Kansas

James L. Crisler OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Geologist (FOR) (OF) Rupe Oil Company, Inc.
OPERATOR OF THE R. L. Bobbitt LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF May, 1982, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(s) James L. Crisler



Faye W. Leach
NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF May, 1982

MY COMMISSION EXPIRES: September 30, 1985

**The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-45-60-60 65' OSpm ISIP 1271#; IFP 53-62# FSIP 1271#; FFP 62-88#.	3112	3190	Anhydrite Heebner Lansing B/KC Arbuckle RTD	1190 (+586) 2914 (-1138) 2952 (-1176) 3208 (-1432) 3275 (-1499) 3375 (-1599)
DST #2 30-30-30-30 10' Mud ISIP 291#; IFP 27-27#; FSIP 141#; FFP 27-27#.	3266	3285		
DST #3 30-45-45-45 30' Mud ISIP 970#; IFP 35-35#; FSIP 864#; FFP 35-35#.	3285	3320		
E log: None				

Report of ~~log~~ ^{well} surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17"	13 5/8"	54.5#	95'	Common	120	3% CaCl, 1/4# flocele
Surface	12 1/4"	8 5/8"	23#	1202'	HLC Class A	250 250	3% CaCl, 1/4# flocele 3% CaCl, 2% Gel, 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
Water %	MCF	Gas-oil ratio bbls.
Perforations		

RELEASED

JUN 01 1983

6-1-83

JUN 01 1983

FROM CONFIDENTIAL

FROM CONFIDENTIAL