

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7076 EXPIRATION DATE June, 1983
 OPERATOR Black Diamond Oil, Inc. API NO. 15-163-21,872 -00-00
 ADDRESS 217 E. 32nd, Suite 'A' COUNTY Rooks
Hays, Ks. 67601 FIELD ---
 ** CONTACT PERSON Kenneth Vehige PROD. FORMATION ---
 PHONE 913 625-5891
 PURCHASER NONE LEASE Bishop
 ADDRESS _____ WELL NO. 1
 DRILLING Lawbanco Drilling, Inc. WELL LOCATION SE NE NE
 CONTRACTOR ADDRESS Box 289 990 Ft. from North Line and
Natoma, Ks. 67651 330 Ft. from East Line of
the NE/4(Qtr.) SEC 23 TWP 7 RGE 18W

PLUGGING same as above
 CONTRACTOR ADDRESS _____

TOTAL DEPTH 3348 PBTD _____
 SPUD DATE 1/08/83 DATE COMPLETED 1/15/83
 ELEV: GR 1763' DF 1766' KB 1768'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG.

Amount of surface pipe set and cemented 1223' DV Tool Used? NO
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

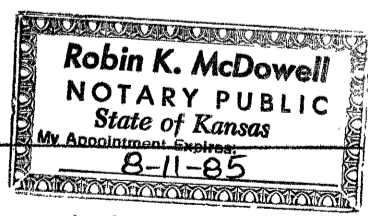
Kenneth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth Vehige
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of March, 19 83.

MY COMMISSION EXPIRES:



Robin K. McDowell
 (NOTARY PUBLIC)
 Robin K. McDowell

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 16 1983
 CONSERVATION DIVISION
 Wichita, Kansas

SIN 190

ACO-1 WELL HISTORY

OPERATOR Black Diamond Oil

LEASE Bishop

SEC. 23 TWP. 7 RGE. 18

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka Limestone	2720			
Heebner Shale	2929			
Toronto Limestone	2962			
Lansing-K.C.	2973			
Base of K.C.	3194			
Arbuckle	3298			
RTD	3348			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		1223'	Common	425	3% gel, 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

15-103-21872-00-00

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
0	to	480 Sand and shale				
480	to	1215 Shale and sand				
1215	to	1247 Anhydrite				
1247	to	1577 Sand and shale				
1577	to	2324 Shale and sand				
2324	to	2532 Shale and lime				
2532	to	2873 Shale and lime				
2873	tp	3058 Shale and lime				
3058	to	3348 Shale and lime RTD				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
Perforations		