

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6867
Name Steinle Oil Operations
Address 624 E. 3rd
City/State/Zip Russell, KS 67665

Purchaser.....

Operator Contact Person Laverne Steinle
Phone 913-483-3905

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Roger Haag
Phone 913-743-2910 & 625-3484

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-14-84 9-20-84 9-20-84
Spud Date Date Reached TD Completion Date
3470' RTD
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 264 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,472-0000

County Rooks
970 FWL & 1445'
FSL of SW/4 Sec 18 Twp 7S Rge 18 East West

1445 Ft North from Southeast Corner of Section
4310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

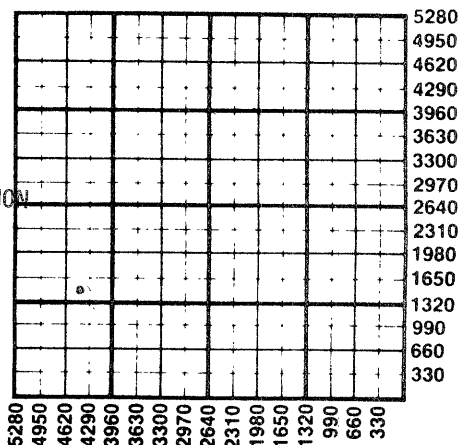
Lease Name LaBarge Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1931' KB 1936'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 700 Ft North from Southeast Corner
(Well) 100 Ft West from Southeast Corner of
Sec 20 Twp 7S Rge 18 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Laverne Steinle
Steinle Oil Co. 9-28-84
Title..... Date.....

Subscribed and sworn to before me this 28th day of Sept. 1984
Notary Public Fred Weigal Jr.
Date Commission Expires May 5, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 18, Twp. 7, Rge. 18 W

SIDE TWO

Operator Name Steinle Oil Operations Lease Name LaBarge Well # 1
 Sec. 18 Twp. 7S Rge. 18 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		264'	Common	160	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

October 16, 1984
Steinle Oil Operations
624 E. 3rd St.
Russell, Ks. 67665

15-163-22472-00-00

State Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
202 West 1st St.
Wichita, Ks. 67202-1266
Ref: LaBarge #I, 18-7-18W, Rooks, County, Ks.
(KCC information)

Formation Description

<u>Formation</u>	<u>Log</u>		<u>Sample</u>	
	<u>Top</u>	- <u>Datum</u>	<u>Top</u>	- <u>Datum</u>
Anhydrite	1425	(511)	1428	(508)
Anhy. Base	1455	(481)	1458	(478)
Topeka	2895	(-959)	2897	(-961)
Heebner	3104	(-1168)	3107	(-1171)
Toronto	3130	(-1194)	3132	(-1196)
Lansing	3145	(-1207)	3144	(-1208)
Ks. City Base	3369	(-1433)	3373	(-1437)
Arbuckle	3448	(-1512)	3450	(-1514)

*Drill stem information enclosed on enclosures.

Hope this is what you asked for on the enclosed sample sheet.

cea/sec

LaVern Steinle/ Operator

RECEIVED
STATE CORPORATION COMMISSION

OCT 17 1984

CONSERVATION DIVISION
Wichita, Kansas

10-17-84

15-163-22472-00-00

CHENEY TESTING COMPANY, INC.

P. O. Box 367 HILL CITY, KANSAS 67642

DRILL-STEM TEST DATA

Company	Steinle Oil Operations	Test No.	2
Well Name & Number	LeBarge #1	Zone Tested	Lansing K&L
Company Address	624 East 3rd Russell Ks.	Date	9/19/84
Company Rep.	Roger Haag	Tester	Dave Hunt
Contractor	Emphasis Oil Operations	Elevation	1936 KB
Location: Sec. 18 Twp. 17s Rge. 18w Co. Rooks State Ks.	Est. Feet of Pay		

Recorder No. 13275 Type AK-1 Range 3950 PSI
 Recorder Depth 3368 Clock # 22345
 (A) Initial Hydrostatic Mud 1783 PSI
 (B) First Initial Flow Pressure 80 PSI
 (C) First Final Flow Pressure 80 PSI
 (D) Initial Shut-in Pressure 360 PSI
 (E) Second Initial Flow Pressure 80 PSI
 (F) Second Final Flow Pressure 80 PSI
 (G) Final Shut-in Pressure 210 PSI
 (H) Final Hydrostatic Mud 1724 PSI
 Temperature 104
 Mud Weight 9.5 Viscosity 44
 Fluid Loss 7.6
 Interval Tested 3324-3371
 Anchor Length 47
 Top Packer Depth 3319
 Bottom Packer Depth 3324
 Total Depth 3371
 Drill Pipe Size 4 1/2 Xh
 Wt. Pipe I. D. none Ft. Run
 Recovery-Total Feet 35

Recorder No. 13276 Type AK-1 Range 3950 PSI
 Recorder Depth 3365 Clock # 26195
 Tool Open Before I.S.I. 45 Mins.
 Initial Shut-in 60 Mins.
 Flow Period 30 Mins.
 Final Shut-in 60 Mins.
 Top Choke Size 1" Hole Size 7 7/8"
 Bottom Choke Size 3/4" Rubber Size 6 3/4"
 Tool Open @ 3:27 AM
 Blow Remarks 1st open: Fair 3" blow,
decreasing to no blow in 37 minutes. Lost
20' mud when tool opened.
2nd open: No blow, flushed tool, good surge,
no blow.
 Well Chlorides: 7,000 ppm
 Recovery Chlorides: 7,000 ppm

Recovered 35 Feet Of mud with scum of oil.
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____

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 OCT 17 1984
 CONSERVATION DIVISION
 Wichita, Kansas

Extra Equipment _____ Price of Job \$625.00

16-17-84

15-163-22472-00-00

CHENEY TESTING COMPANY, INC.

P. O. Box 367

HILL CITY, KANSAS 67642

DRILL-STEM TEST DATA

Company	Steinle Oil Operations	Test No.	1
Well Name & Number	LeBarge #1	Zone Tested	Lansing I&J
Company Address	624 East 3rd Russell Ks.	Date	9/18/84
Company Rep.	Roger Haag	Tester	Dave Hunt
Contractor	Emphasis Oil Operations	Elevation	1936 KB
Location: Sec. 18 Twp. 17s Rge. 18w Co. Rooks State Ks.		Est. Feet of Pay	

Recorder No. 13275 Type AK-1 Range 3950 PSI
 Recorder Depth 3332 Clock # 22345
 (A) Initial Hydrostatic Mud 1773 PSI
 (B) First Initial Flow Pressure 80 PSI
 (C) First Final Flow Pressure 80 PSI
 (D) Initial Shut-in Pressure 140 PSI
 (E) Second Initial Flow Pressure 80 PSI
 (F) Second Final Flow Pressure 80 PSI
 (G) Final Shut-in Pressure 110 PSI
 (H) Final Hydrostatic Mud 1724 PSI
 Temperature 103
 Mud Weight 9.5 Viscosity 44
 Fluid Loss 7.6
 Interval Tested 3283-3335
 Anchor Length 52
 Top Packer Depth 3278
 Bottom Packer Depth 3283
 Total Depth 3335
 Drill Pipe Size 4 1/2 XH
 Wt. Pipe I. D. none Ft. Run _____
 Recovery-Total Feet 10

Recorder No. 13276 Type AK-1 Range 3950 PSI
 Recorder Depth 3329 Clock # 26195
 Tool Open Before I.S.I. 30 Mins.
 Initial Shut-in 15 Mins.
 Flow Period 15 Mins.
 Final Shut-in 15 Mins.
 Top Choke Size 1" Hole Size 7 7/8"
 Bottom Choke Size 3/4" Rubber Size 6 3/4"
 Tool Open @ 4:15 PM

Blow Remarks 1st open: Weak decreasing blow, died in 16 minutes, flushed tool, good surge, blow died in 6 minutes.

2nd open: No blow.

Well Chlorides: 7,000 ppm
 Recovery Chlorides: 7,000 ppm

Recovered 10 Feet Of slightly oil cut mud, 3% oil, 97% mud.
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____

RECEIVED
 STATE CORPORATION COMMISSION

OCT 17 1984

CONSERVATION DIVISION
 Wichita, Kansas

Extra Equipment _____ Price of Job \$625.00

10-17-84