Form CP-4

STATE OF KANSAS
STATE COMMISSION
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Make Required All davit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

Lease Name. Maddy. Lease Name. Maddy. Lease Name. Maddy. Office Address 20.7 Brown Bldgs Wichita, Kansas 67202 Character of Well (completed as Oil, Gas or Dry Hole) Date well completed June 19-71 Plugging commenced June 16-19-71 Plugging commenced June 16-19-71 Plugging commenced June 16-19-71 Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production June 19-71 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes the of Conservation Agent who supervised plugging of this well Bill Nichols Depth to top Bottom Total Depth of Well Feet well the total of the total date of last production or its agents before plugging was commenced? Yes Bottom of Total Depth of Well Feet Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes Bottom Total Depth of Well Feet We depth and thickness of all water, oil and gas formations. OLL, CAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM TO Size PUT IN PULLED DUT Bottom FORMATION CONTENT FROM TO Size PUT IN PULLED DUT Bottom Formation Size Put IN Pulled Formation Size Put IN Pulled Dut Bottom Formation Size Put IN Pulled Size Put	Wichita, Kansas 67202 NORTH						18 (E) W(W)
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