

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Central Operating, Inc. API NO. 15-163-22,108 00-00

ADDRESS 575 Union Blvd., #203 COUNTY Rooks

Lakewood, CO 80228 FIELD \_\_\_\_\_

\*\* CONTACT PERSON James J. Gill PROD. FORMATION \_\_\_\_\_  
PHONE 303-985-7209

PURCHASER \_\_\_\_\_ LEASE PARKER

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION 990' NSL 330' WEL NE SE NW

DRILLING Abercrombie Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 801 Union Center the NW (Qtr.) SEC 18 TWP 7S RGE 18W

Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use Only)

ADDRESS Wichita, KS 67202

TOTAL DEPTH 3480' PBDT \_\_\_\_\_

SPUD DATE 8/2/83 DATE COMPLETED 8/6/83

ELEV: GR 1944' DF \_\_\_\_\_ KB 1949'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

		18	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 240.04' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James J. Gill, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*(Signature)*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of August, 1983.

*(Signature)*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-8-85 10380 W. 62nd Pl #104, Arvada, CO

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

9-1-83  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Central Operating, Inc. LEASE PARKER

SEC. 18 TWP. 7S RGE. 18W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	195	SAMPLE TOPS:	
Shale	195	249		
Shale & Sand	249	875	Anhydrite	1446'
Sand & Shale	875	1446	B/Anhyd.	1479'
Anhydrite	1446	1479		
Shale	1479	2092		
Shale & Lime	2092	3002		
Lime	3002	3353		
Conglomerate & Dolomite	3353	3480		
Rotary Total Depth	3480			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	190	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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