

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR C. C. & S. Oil Operations, Inc.
ADDRESS 12 Northridge Plaza
Hays, Ks. 67601

API NO. 15-163-21,509-00-00
COUNTY Rooks
FIELD Riffe Ext.

\*\*CONTACT PERSON Daniel F. Schippers
PHONE (913) 628-3284

PROD. FORMATION Arbuckle
LEASE Jones

PURCHASER CRA, Inc.
ADDRESS P. O. Box 7305
Kansas City, Mo. 64116

WELL NO. 1
WELL LOCATION SE NW NE

DRILLING Emphasis Oil Operations, Inc.
CONTRACTOR ADDRESS P. O. Box 506
Russell, Ks. 67665

330 Ft. from South Line and
330 Ft. from East Line of
the NE/4 SEC. 25 TWP. 7 RGE. 18 W

PLUGGING CONTRACTOR ADDRESS

WELL FLAT

Table with 4 columns and 4 rows. A dot is in the top-right cell. The number 25 is in the center. A stamp is in the bottom-right cell.

KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION 2-10-82 FEB 10 1982 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 3241' PBSD
SPUD DATE 12/07/81 DATE COMPLETED 12/14/81
ELEV: GR 1750 DF 1752 KB 1755

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Amount of surface pipe set and cemented Conductor 90' Surface 1177' DV Tool Used? NO

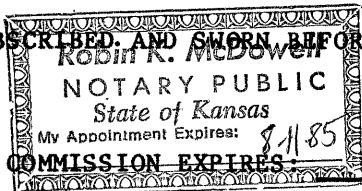
AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I,

Daniel F. Schippers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Controller (OF) C. C. & S. Oil Operations, Inc. OPERATOR OF THE Jones LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF February, 19 82.



(S) Daniel F. Schippers
Robin K. McDowell
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1172			
Topeka	2677			
Heebner	2884			
Toronto	2910			
Lansing-K.C.	2930			
Base K.C.	3157			
Arbuckle	3229			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	13 3/8"	48	90'	Common	115	2% gel 3% cc
Surface	12 1/4"	8 5/8"	24	1177'	Common	425	2% gel 3% cc
Production	7 7/8"	5 1/2"	14	3238'	ASC	150	
Squeeze(Dakota)					Common	400	Pozmix

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8"	3229-3239

Size	Setting depth	Packer set at
2 3/8"	3259'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
3,000 gals of 28% INS	3229-3262
500 gals of 303 MOD	3241-3262
Date of first production 1/29/82	Producing method (flowing, pumping, gas lift, etc.) Pumping
	Gravity 24.5

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	25 bbls.	MCF	10 %	5 bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

CFPB