This form shall be filed in duplicate with the Kansarado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on since two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. The Applications must be filed for dual completion, communication with the logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. If ide one will be of public record and Type and complete ALL sections. mingling, SWD and injection, T.A.				
OPERATOR C. C. & S. Oil Operations, Inc.					
ADDRESS 12 Northridge Plaza	API NO. 15-163-21,630 -00-00				
Hays, Ks. 67601	COUNTY Rooks FIELD Riffe				
**CONTACT PERSON Daniel Schippers	PROD. FORMATION Arbuckle				
PHONE (913) 628-3284					
PURCHASER CRA, Inc.	LEASE E. Smith				
ADDRESS P. O. Box	WELL NO. 1				
Kansas City, Mo. 64116	WELL LOCATION NW SW NW				
DRILLING Lawbanco Drilling Co.	Ft. fromLine and				
CONTRACTOR ADDRESS P. O. Box 289	Ft. from Line of				
Natoma, Ks. 67651	the NW/4 SEC. 36 TWP. 7 RGE. 18W				
PLUGGING	WELL PLAT				
CONTRACTOR	KCC //				
	KGS (Office				
TOTAL	Use)				
TOTAL DEPTH 3380 PBTD	36				
SPUD DATE 4/12/82 DATE COMPLETED 4/20/82					
ELEV: GR 1827' DF 1829' KB 1832'	AND THE RESERVE OF THE PARTY OF				
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS					
Amount of surface pipe set and cemented 1234'	. DV Tool Used? NO				
The second secon	d designation of the second of				
AFFIDAVIT					
STATE OF Kansas COUNTY OF	EIIIS SS, I,				
Daniel F. Schippens on claza of LAWFUL AGE, BEI	NG FIRST DULY SWORN UPON HIS OATH,				
DEPOSES THAT HE IS Controller (FOR)(or) C. C. & S. Oil Operations, Inc.				
OPERATOR OF THE E. Smith LEASE,	AND IS DULY AUTHORIZED TO MAKE				
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	, THAT WELL NO . ON				
SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF	F May , 19 82 AND THAT				
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WI	ELL IS TRUE AND CORRECT.				
FURTHER AFFIANT SAITH NOT	The second secon				
SUBSCRIBED AND SWORN BELOW THIS LOT DAY OF	Daniel F. Schippers				
State of Kansas	June 19 82				
MY COMPANIES EXPIRES: 8-11-85	NOTARY PUBLIC				
the state of the s	Robin K. McDowell				
**The person who can be reached by phone regarding any mation. Within 45 days of completion, a witnessed infrequired if the well produces more than 25 popp.					
required if the well produces more than 25 BOPD or is	located in a Basic Order Props				
	6-2-82 Marian &				
	6-2-82 Market &				

IDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

cluding depth interval	CONTRACTOR OF THE PERSON NAMED IN COLUMN 1997		en, flowing and		THE PERSON NAMED IN COLUMN 2 I	-				
FORMATION DESCRIPTION, CONTENTS, E		ONTENTS, ETC.		тор	вотто	4	NAME		DEPTH	
Base Tope Heeb Toro Lans Base Marm		opeka eebner oronto ansing-K ase-K.C. armaton rbuckle	e Anhydrite eka bner onto sing-K.C. e-K.C. maton uckle		2758' 2970' 2992' 3012 3233 3266 3290 3380					
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	,	-					1			
Report of all string										
Purpose of string	Sixe hole drilled	1		Setting depth	Type coment		or (Used	Type	and percent	
Surface	12 1/4"	8 5/8"	24	1234'	Commo	Common		2% ge1 3% cc		
Production	7 7/8"			3380'	ASC		125	ASC		
					ASC		123		100	
					nterior de la company de l	***************************************		**************************************		
		PERFORATI				## ###################################				
op, ft.	Bottom, ft.	Sacks c	ement	1	Shots per ft.				oth interval	
					<u> </u>			3314-	-3322	
	TUBING RECO	ORD					'			
1	Setting depth	ORD Packer	ret at	******		and the state of t		***************************************	W 1964 Bill de allenda en en ganton y accidado en el de de al	
2 7/8"	Setting depth 3265.55	Packer		CEMENT SQU	EEZE RECO	RD				
1	Setting depth 3265.55	Packer	URE, SHOT,	CEMENT SQU	EEZE RECO	RD	Dep	th interva	il treated	
1	Setting depth 3265.55	Packer ACID, FRACT	URE, SHOT,	CEMENT SQU	PEEZE RECO	RD	Dep	th interva	i treated	
2 7/8"	Setting depth 3265.55	Packer ACID, FRACT	URE, SHOT,	CEMENT SQU	PEEZE RECO	RD	Dep	th intervo	i treated	
2 7/8"	Setting depth 3265.55 Amou	Packer ACID, FRACT	URE, SHOT,	CEMENT SQU	FEZE RECO	RD	Dep	th intervo	i treated	
2 7/8"	3265.55 Amou	Packer ACID, FRACT	URE, SHOT, material used	CEMENT SQU		RD	Dep			
2 7/8"	3265.55 Amou	Packer ACID, FRACT	ure, shot, material used g method (flow pumping Gas	ring, pumping, ge	ns lift, etc.)	RD	Gravity		i treated 28.5	