

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

15-163-22168-00-00

LICENSE # 7027 - EXPIRATION DATE 6/30/84
OPERATOR DaMar Oil Explorations API NO. 15-163-22,168-00-00
ADDRESS P. O. Box 70 COUNTY Rooks
Hays, KS 67601 FIELD --
** CONTACT PERSON Daniel F. Schippers PROD. FORMATION --
PHONE 913 - 625-0020 Indicate if new pay.

PURCHASER
ADDRESS
DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from North Line and
ADDRESS 801 Union Center 2310 Ft. from West Line of
Wichita, KS 67202 XXXXX SEC 35 TWP 7 RGE 18 W

PLUGGING Same
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
Grid with 26 in center

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3460 PBTD
SPUD DATE 10/7/83 DATE COMPLETED 10/12/83
ELEV: GR 1918 DF 1921 KB 1923
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 256 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

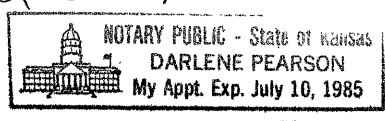
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers (Name)

RECEIVED STATE CORPORATION COMMISSION
SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 1984.

FFR 08 1984 2-8-84

CONSERVATION DIVISION Wichita, Kansas
MY COMMISSION EXPIRES:



Darlene Pearson (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR DaMar Oil Explorations LEASE NAME Saum 'B' SEC 26 TWP 7 RGE 18 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Topeka	2856	(- 933)		
Heebner	3008	(-1145)		
Toronto	3092	(-1169)		
Lansing-K.C.	3111	(-1188)		
Lansing-K.C. Base	3332	(-1409)		
R.T.D.	3460	(-1537)		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	256	Common	180	3% c.c., 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Gas % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations