

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6111 EXPIRATION DATE 6-30-84

OPERATOR N-B Company, Inc. API NO. 15-163-22,130 -00-00

ADDRESS Box 506 COUNTY Rooks

Russell, KS 67665 FIELD

** CONTACT PERSON Joe K. Branum PROD. FORMATION

PHONE 913-483-5345

PURCHASER LEASE Bryant

ADDRESS WELL NO. #1

WELL LOCATION NW SW NE

DRILLING Emphasis Oil Operations 1650 Ft. from N Line and

CONTRACTOR CONTRACTOR 2310 Ft. from E Line of

ADDRESS Box 506 the NE (Qtr.) SEC17 TWP 7 RGE 18W.

Russell, KS 67665

PLUGGING Emphasis Oil Operations WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR KCC /

ADDRESS Box 506 KGS /

Russell, KS 67665 KCC-KCC SWD/REP

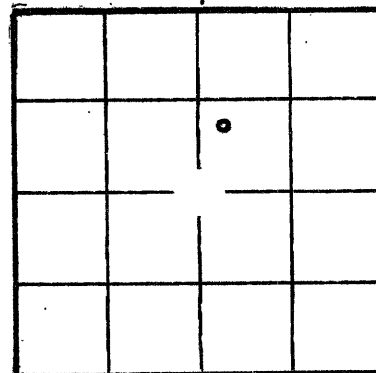
TOTAL DEPTH 3600' PBTD PLG.

SPUD DATE 9-02-83 DATE COMPLETED 9-08-83

ELEV: GR 1922' DF 1924' KB 1927'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 260' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

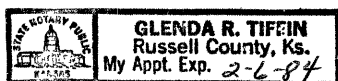
A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Joe K. Branum (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of September, 1983.



Signature of Glenda R. Tiffin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984

** The person who can be reached by phone regarding any questions concerning this information.

Handwritten notes and stamps including '9-21-83' and 'COMMISSION'.

OPERATOR N-B Company, Inc.

LEASE Bryant

SEC. 17 TWP. 7S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	1408'
			Topeka	2892'
			Heebner	3103'
			Toronto	3125'
			Lansing	3143'
			Base KC	3365'
			Conglomerate	3445'
			Simpson Dol.	3464'
			Arbuckle	3480'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	260'	Common	170	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
		Perforations