

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7011 EXPIRATION DATE 6-30-84

OPERATOR RIM OIL CO. API NO. 15-163-22,075-00-0

ADDRESS 512 S. Wyoming COUNTY Rooks

Plainville, Kansas 67663 FIELD Riffe

** CONTACT PERSON M.D. Monroe PROD. FORMATION ARB.

PHONE 913-434-2640

PURCHASER Farmland Industries Inc. LEASE K.U. Endowment

ADDRESS Kansas City, Missouri WELL NO. 2

DRILLING Pioneer Drig. Co. Inc. 330 Ft. from north Line and

CONTRACTOR 308 W. Mill 990 Ft. from east Line of

ADDRESS Plainville, Kansas 67663 the ne (Qtr.) SEC 25 TWP 7s RGE 18 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 3290 PBTD 3279 SWD/REP PLG.

SPUD DATE 6-15-83 DATE COMPLETED 6-22-83

ELEV: GR 1752 DF 1755 KB 1757

DRILLED WITH (CABLE) (ROTARY) (XPR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE cd-8826 (c-21, 150)

Amount of surface pipe set and cemented 8 5/8 87.50

Amount of surface pipe set and cemented 8 5/8 1199 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		25	

RECEIVED JUL 27 1983 7-27-83 WICHITA DIVISION Wichita, Kansas

A F F I D A V I T

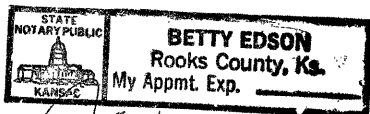
Iene Monroe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Iene Monroe (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of July

19 83.



Betty Edson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Jan 26, 1984

** The person who can be reached by phone regarding any questions concerning this information. 88-21-7

OPERATOR RIM OIL CO.

LEASE K.U. Endowment

SEC. 25 TWP. 7 RGE. 18

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
sands	0	88		
sand& shale	88	427		
shales and sand	427	933		
shales	933	1185		
anhydrite	1185	1189		
anhydrite	1189	1200		
anhydrite	1200	1227		
shales	1227	1532		
sand and shale	1532	1893		
shale	1893	2130		
shale and lime	2130	2341		
shale and lime	2341	2507		
lime and shale	2507	2640		
lime and shale	2640	2792		
lime and shale	2792	2877		
lime and shale	2877	2985		
lime and shale	2985	3082		
lime and shale	3082	3180		
lime and shale	3180	3290		
Arbuckle	3290	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Recess~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 1/2	13 3/8	48	87.50	common	100	3%cc 2% gel
Surface	12 1/4	8 5/8	24	1199	common	425	3%cc 2% gel
Production	7 7/8	5 1/2	14	3289	60/40 pos	140	8% salt 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8 jet	3252-56
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	3248				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal reg. 15% mud acid	3252-56

Date of first production 7-15-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24
Estimated Production -I.P. 100 bbls.	Gas none	Water 80 % 400 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations CFPB