

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6063 EXPIRATION DATE 6/30/83 15-163-21876-0000

OPERATOR Geodessa Corp. API NO. 15-165-21,039

ADDRESS 1125 17th Street Suite 2220 COUNTY Rooks

Denver, Co. 80202 FIELD Riffe

\*\* CONTACT PERSON Ed Schuett PROD. FORMATION None

PHONE 303-296-1440

PURCHASER None LEASE Hazen A

ADDRESS WELL NO. #1

WELL LOCATION SW SE NW

DRILLING Pioneer Drilling, Co. 2110 Ft. from N Line and

CONTRACTOR 1550 Ft. from W Line of

ADDRESS 308 W. Mill the NE (Qtr.) SEC 25 TWP 7s RGE 18 (W).

Plainville, Kansas 67663

PLUGGING Sun Oil Well Cementing Co. WELL PLAT (Office Use Only)

CONTRACTOR Box 69

ADDRESS Hays, Kansas

TOTAL DEPTH 3330' PBTD

SPUD DATE 11-26-82 DATE COMPLETED 5/12/83

ELEV: GR 1750' DF 1753' KB 1755'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 13 3/8" @ 121.49' DW Tool Used? 8 5/8" @ 1194.37'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. C. SCHUETT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) E. C. Schuett (Name) E. C. Schuett

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May, 1983.

(Signature) Deborah A. Lopez (NOTARY PUBLIC) Deborah A. Lopez

MY COMMISSION EXPIRES: July 30, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 19 1983 5-19-83 CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
				Heebner	2895 (-1140)
				Lansing	2940 (-1185)
				B/KC	3154 (-1399)
	sand and shale	0'	122'	Arbuckle	
	shales and sand	122'	216'	chert	3231 (-1476)
	shale and sand	216'	875'		
	sand and shale	875'	1186'		
	anhydrite	1186'	1195'		
	anhydrite	1195'	1213'		
	shales	1213'	1685'		
	shales and shells	1685'	1862'		
	lime and shale	1862'	2135'		
	lime and shale	2135'	2375'		
	lime and shale	2375'	2590'		
	lime and shale	2590'	2787'		
	lime and shale	2787'	2885'		
	lime and shale	2885'	3030'		
	lime and shale	3030'	3100'		
	lime and shale	3100'	3190'		
	lime and shale	3190'	3264'		
	lime and shale	3264'	3330'		
		3330'	R.T.D.		
DST #1 3075 - 3100 30-60-60-60 rec 30' v sl oil spkd mud, 120' MSW, 180' SW IHMP 1655, IF 48-87, ISIP 1220 FF 107-184, FSIP 1153, FHMP 1626					
DST #2 3227 - 3330 30-60-60-60 rec 15' sl oil specked mud IHMP 1751, IF 58-58, ISIP 1046 FF 68-68 FSIP 862 FHMP not reported					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
conductor string	17 1/4"	13 3/8"	42#	121.49'	common	125	2%gel 3%cc
surface string	12 1/4"	8 5/8"	24#	1194.37'	60-40 pos	500	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio
bbls.	MCF	bbls.	CFPB	

Disposition of gas (vented, used on lease or sold) Perforations