

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6961 EXPIRATION DATE _____

OPERATOR Brinkshepper Oil, Inc./ Black Diamond Oil, Inc. API NO. 15-163-21-798-00-00

ADDRESS 217 E. 32nd, Suite A COUNTY Rooks

Hays, Ks. 67601 FIELD Riffe

** CONTACT PERSON Kenneth Vehige PROD. FORMATION Arbuckle
 PHONE 913 625-5891

PURCHASER Unknown LEASE Dix

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NE NW

DRILLING Emphasis Oil Operations 330 Ft. from N Line and

CONTRACTOR ADDRESS P. O. Box 506 2310 Ft. from W Line of

Russell, Ks. 67665 the NE (Qtr.) SEC 25 TWP 7 RGE 18 W

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 3323' PBD _____

SPUD DATE 10-15-82 DATE COMPLETED 10-23-82

ELEV: GR 1751' DF 1753' KB 1756'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1187' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

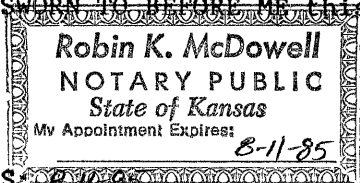
A F F I D A V I T

Kenneth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth Vehige
 (Name) Kenneth Vehige

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November, 19 82.



Robin K. McDowell
 (NOTARY PUBLIC)
 Robin K. McDowell

MY COMMISSION EXPIRES: 8-11-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 NOV 29 1982
 CONSERVATION DIVISION
 Wichita Kansas

11-29-82

Brinkshepper Oil, Inc./

OPERATOR Black Diamond Oil, Inc.

LEASE

Dix #1

ACQU. MAP DISTRICT
SEC. 25 TWP. 7S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-------|--------|------|-------|
| Anhydrite | 1186' | | | |
| Topeka | 2685' | | | |
| Heebner | 2893' | | | |
| Toronto | 2917' | | | |
| Lansing | 2937' | | | |
| Base K.C. | 3159' | | | |
| Arbuckle | 3227' | | | |
| T.D. | 3320' | | | |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Conductor | 17 1/4" | 13 3/8" | 48 | 117' | Common | 120 | 2% gel, 3% c.c. |
| Surface | 12 1/4" | 8 5/8" | 24 | 1187' | Common | 425 | 2% gel, 3% c.c. |
| Production | 7 7/8" | 5 1/2" | 14 | 3319' | ASC | 175 | ASC |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | JET | 3250-54 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 7/8" | 3280' | ---- |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| NONE | NONE |

| | | |
|--------------------------|--|----------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) pumping | Gravity 27° |
|--------------------------|--|----------------|

| | | | | | |
|--|-----------------|------------|--------------|----------------------|------|
| RATE OF PRODUCTION PER 24 HOURS | Oil 50 bbls. | Gas --- | Water 0 % | Gas-oil ratio --- | CFPB |
|--|-----------------|------------|--------------|----------------------|------|

| | |
|--|-------------------------|
| Disposition of gas (vented, used on lease or sold) | Perforations 3250-54 |
|--|-------------------------|