

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

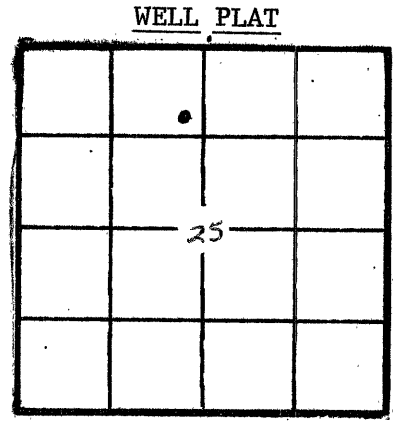
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5635 EXPIRATION DATE 6-30-82
OPERATOR The Gene Brown Company API NO. 15-163-21,763-00-00
ADDRESS 407 South Main COUNTY Rooks
Plainville, Kansas 67663 FIELD Riffe
** CONTACT PERSON Thomas E. Brown PROD. FORMATION Arbuckle
PHONE 913-434-4811
PURCHASER Farmland Industries LEASE L. Dix
ADDRESS P.O.Box 7305 WELL NO. #2
Kansas City, Missouri 64116 WELL LOCATION C-SE1/4-NE1/4-NW/4
DRILLING Lawbanco Drlg. Inc. 330 Ft. from east Line and
CONTRACTOR ADDRESS Box 289 990 Ft. from north Line of
Natoma, Kansas 67651 the NW (Qtr.) SEC 25 TWP 7 RGE 18W.

PLUGGING n/a
CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3336 PBD 1762
SPUD DATE 8-24-82 DATE COMPLETED 8-28-82
ELEV: GR 1757 DF 1760 KB 1762

DRILLED WITH (XXXIX) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78275 (G-21,121)

Amount of surface pipe set and cemented 1207 ft. DV Tool Used? n/a
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

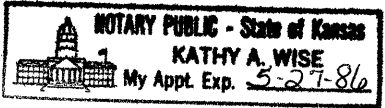
A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of October, 1982.



Kathy A. Wise (Notary Public) RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

OCT 6 1982 CONSERVATION DIVISION Wichita, Kansas 10-6-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR The Gene Brown Company LEASE L. Dix #2

SEC. 25 TWP. 7 RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	2688	-926		
Heebner	2895	-1133		
Toronto LMS	2918	-1156		
Lansing-KC	2938	-1176		
Base of - KC	3164	-1402		
Marmaton	3169	-1407		
Arbuckle	3230	-1468		
R.T.D.	3336	-1574		

NOTE: Open hole log was run on this well.
No DST's were ran.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
New Conductor	17 1/2	13 3/8	48#	87	common	120	3% CC 2% gel
New Surface	12 1/4	8 5/8	20# 24#	1207	common	425	3% CC 2% gel
New long string	7 7/8	5 1/2	14#	3332	60/40 poz	150	2% gilsonite 2% gel 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	3/8 jet	3258-64
Size	Setting depth	Packer set at	3	3/8 jet	3245-50

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1000 gal.	15% NE regular	3245-64
1000 gal.	28% NE regular	3245-64

Date of first production 9-16-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 25
RATE OF PRODUCTION PER 24 HOURS	Oil 7 bbls.	Gas ----- MCF
	Water % 180 bbls.	Gas-oil ratio ----- CFPB
Disposition of gas (vented, used on lease or sold) vented		Perforations 3245-64