	•	SIDE ONE	(2/)
-	CORPORATION COMMISSION OF KANSAS L & GAS CONSERVATION DIVISION	API NO. 15 -	163-22,340
WELL	COMPLETION OR RECOMPLETION FORM ACO_1 WELL HISTORY		Rooks
	ESCRIPTION OF WELL AND LEASE	. SW SE	
name .	ense #9123 .Diamond Shamrock Exploration Compan .PO. Box 631		2310 Ft North from Stoutherst Zornek of Section1650 Ft West fram Stoutherst Zornek of Section (Note: locate well in section plat below)
	e/Zip Amarillo., Texas 79173	· · ·	.LaDonna.J. Schneider Well# .1
Operator Con Phone	ntact PersonTodd. Lovett		
	icense #NA .Big Springs Drilling		ound
	ogist Dave .TenEyck 806-378-3682		Section Plat
PURCHASER. Designate Type	e of Completion New Well [.] Re-Entry [.] Workover		5280 4950 4620 4290 3960
☐ Oil	☐ SWD ☐ Temp Abd	cl	3630
☐ Gas	☐ Inj ☐ Delayed Comp.	A-9-84	2970 2640
∑ Dry	☐ Other (Core, Water Supply etc.)	12/-1	
if OWWO: old	well info as follows:	,	1980
Operator	well info as follows: STATE (. RECEIVED	1320
Well Nam	eSTATE (CORPORATION COMMISS	990 660
Comp. Da	ațe Old Total Depth		330
	,	1111 0 9 1984	55280 4 4550 4 4520 3390 3300 2270 2270 2310 1350 990 990 330
	WELL HISTORY CON	SERVATION DIVISION	
Drilling Method:		Wich ta, Kansas	WATER SUPPLY INFORMATION
		Source of Water	
.5-22-84		. Division of Wa	time. ater Resources Permit #
Spud Date	Date Reached TD Completion Date		
33.65		(Well)	er Ft North From Southeast Corner and
Total Depth	PBTD	(Well)	Ft. West From Southeast Corner of Sec Twp Rge East West
	1000		
Amount of Surfa	ace Pipe Set and Cemented at $\dots 1289 \dots$ fe		ter Ft North From Sourtheast Corner and
Multiple Stage Co	ementing Collar Used?	(Stream, Pond	etc.) Ft West From Southeast Corner
,			Sec Twp Rge East West
	ow Depth Set fe	et	ain)(purchased from city, R.W.D.#)
	ompletion, cement circulated · · · · · feet depth to · · · · · · · · · · w/ · · · · · · · SX cr	Diaments (5	
		iii Disposition of P	Produced Water: Disposal Repressuring
		Docket #	.NA
INSTRUCTI	ONS: This form shall be completed in duplicate and	filed with the Kansas	Corporation Commission, 200 Colorado Derby Building,
Information on s	or 202, within 30 days after completion of recompletion of	any well. Rules 82-3-13	ed in writing and submitted with the form. See rule 82-3-107
	wireline logs and drillers time log shall be attached wit	n this form. Submit CF	2-4 form with all plugged wells. Submit CP-111 form with
All requirements herein are compl	of the statutes, rules, and regulations promulgated to re ete and correct to the best of my knowledge.	gulate the oil and gas i	ndustry have been fully complied with and the statements
			Š.
	ρ		
Signature	eggg løgers		F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received
			C Drillers Timelog Received
Title Dri	lling. & . Production Assistant . Dat	6-25-84	Distribution
			KCC □ SWD/Rep □ NGPA :
Subscribed and s	sworn to perfore me this2.6 day ofJune	1984	N KGS □ Plug □ Other □ Specify)
Notary Public	latte Jones		(Specify)
	Expires .5-06-8 Patti Jones		Form ACO-1 (7-84)
			Form ACO-1 (7-84)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach

Drill Stem Tests Taken	🔀 Yes	□ No	:	Formation	Description	
Samples Sent to Geological Survey Cores Taken	⊠ Yes ☐ Yes	□ No □ No	:	Log	⊠ Sample	
00.00 . 4			Name		Тор	Bottom
Topeka - L.S., cream to grey	; fine gr	ainy fossilifer	: ÷ Topeka		2772	
ous porosity, chalk	y, no sho	ws.	Heebner		2890	
Heebner – L.S., light grey t	o tan, fi	ne chrystalline	Toronto		3003	
chalky, fossilifer	ous, slig	htly mottled,	Lansing		3017	
no shows.			: B/KC		3244	
Toronto - L.S., light grey,	fine chry	stalline, chalk	y Marmaton		3271	
in part, some foss	siliferous	and trace of	Arbuckle		3326	
vugular porosity,	no shows.		:			
Lansing - L.S., white to lig	tht grey,	fine	:			
chrystalline, foss	iliferous	porosity,	:			
cherty in part, tr	ace of de	ead oil.				
Arbuckle - Dolo, white, fine	chrystal	line, some	:			
inter-chrystallir	ne porosit	y, cherty,	:			
shows of oil.			:			
DST #1 - 2927-85 '; 30/60/30/						, ISIP
1147, FFP 100/130, FSIP 1108						
DST #2 - 2985-3050'; 30/60/3				IFP 100/9	00, ISIP 11	L76,
FFP 90/90, FSIP 1137. Recov						
DST #3 - 3102-42'; 30/60/30/			11y IF. IF 2'	' blow dec	crease to 1	L''
blow. Recovered 90' salt wa	iter with	skim of oil.	:			
DST #4 - 3159-90'; 30/60/30/					3 minutes.	$_{ m IFP}$
80/60, ISIP 991, FFP 70/60,						
DST #5 - 3185-3238'; 30/60/3				. IFP 80/	70, ISIP 7	746,
FFP 70/70, FSIP 340. Recove						
DST #6 - 3276-3339'; 30/60/3					to 1". I	FP 90/9
TSTP 854, FFP 90/90, FSTP 71	6. Recov	vered 60' water	dut mud with d	oil skim.		

•						:				
CASING RECORD new used										
Report all strings set - conductor, surface, intermediate, production, etc. type and										
Purpose of string		size hole size casing weight			setting type of		# sacks	percent		
		drilled	set (in O.E).) lbs/ft.	dept	th	cement	used	additives	
Conductor	Conductor		13-3/8	3	7.5		Class.A.	120	3%.cc	
Surface		12-1/4								
							.ClassA	20.0	3%.cc.,.2%.ge	
PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record										
shots per foot	ots per foot specify footage of each interval perforated					(amount and kind of material used) Depth				
TURING RECORD										
TUBING RECORD _{Size} set at packer at Liner Run Yes No										
Date of First Prod	uction	Producing	method		. –		□ Other (ev	alain)		
			ti	owing [p	umping [_]	gas lift	U Other (ex	Jiaili)		
		Oil		Gas	,	Water	Gas-	Oil Ratio	Gravity	
Estimated Production										
Per 24 Hours		'								
			Bbls	М	CF		Bbls	CFPB		
METHOD OF COMPLETION PRODUCTION INTERVAL										
Disposition of gas: vented open hole perforation										
□ sold □other (specify)										

☐Dually Completed. □Commingled

used on lease