SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rim Oil Co. API NO. 15-163-21703-00-00

ADDRESS 512 S.Wyoming COUNTY Rooks

Plainville,Kansas 67663 FIELD Riffe

**CONTACT PERSON Myrlin Monroe PROD. FORMATION Arb.

PHONE 913-434-2640 LEASE K.U.Endowment Assn.

PURCHASER C.R.A. Inc. Box 7305 WELL NO. one

ADDRESS Kansas City,Missouri WELL LOCATION NW/ SW/ NE/4

64116 330 Ft. from north Line and

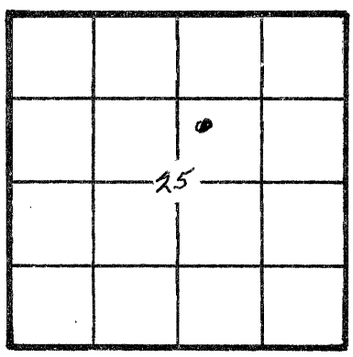
DRILLING Pioneer Drlg.Co. Inc. 380 Ft. from west Line of

CONTRACTOR the SEC. 25 TWP. 7-s RGE. 18-w

ADDRESS 308 W. Mill WELL PLAT

Plainville, Kansas 67663

PLUGGING CONTRACTOR ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3310 PBTD 3270

SPUD DATE 6-19-82 DATE COMPLETED 6-25-82

ELEV: GR 1752 DF 1755 KB 1757

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented 1185' . DV Tool Used? No

AFFIDAVIT

STATE OF Kansas , COUNTY OF Rooks SS, I, Ione Monroe OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT SHE IS Owner (~~FOR~~)(OF) Rim Oil Co.

OPERATOR OF THE K.U. Endowment Assn. LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. one ON SAID LEASE HAS BEEN COMPLETED AS OF THE 25 DAY OF June, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
STATE CORPORATION COMMISSION
AUG 03 1982
CONSERVATION DIVISION
Wichita, Kansas

FURTHER AFFIANT SAITH NOT. 8-3-82

(S) Ione Monroe

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF Aug., 1982.

STATE NOTARY PUBLIC KANSAS BETTY EDSON Rooks County, Ks. My Appmt. Exp. Jan 26, 1984

Betty Edson
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	0	73		
sand& shale	73	142		
sand & shale	142	350		
sand & shale	350	889		
sand & shale	889	1172		
anhydrite	1172	1186		
anhydrite	1186	1207		
shales	1207	1770		
shale & sand	1770	1997		
lime & shale	1997	2255		
lime & shale	2255	2475		
lime & shale	2475	2697		
lime & shale	2697	2850		
lime & shale	2850	2991		
lime & shale	2991	3106		
lime & shale	3106	3225		
shale & lime	3225	3243		
shale & lime	3243	3310		
	3310	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17¼	13 3/8	54	140	common	140	3% cc 2%gel
Surface	12¼	8 5/8	24	1185	common 60/40 poz.	75 350	3%cc 2 % gel
Production	7 7/8	5½	14	3307	60/40 poz.	135	8% salt 2% gel

LINER RECORD

Top, ft.	Bottom ft	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2½	3264	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	3/8 jet	3232-3265

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. mud acid	3232 to 3265
2250 gal. reg. 15% acid	3232 to 3265

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-28-82	pumping	24

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	15 bbls.	none MCF	85 % 85 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3232 to 3265