

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Double Eagle Exploration, Inc. API NO. 15-163-21,708 00-00

ADDRESS 100 S. Main - Suite 410 COUNTY Rooks

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON JIM ROBINSON PROD. FORMATION _____

PHONE 267-3316

PURCHASER _____ LEASE Albright

ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 3300 Ft. from West Line and

CONTRACTOR 435 Page Court, 220 W. Douglas 1650 Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 36 TWP 7S RGE 18W.

PLUGGING Same WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3325' PBTD _____

SPUD DATE 7-8-82 DATE COMPLETED 7-16-82

ELEV: GR 1808 DF _____ KB 1815

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1213' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

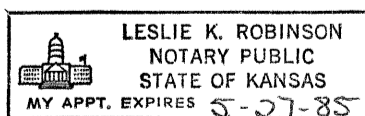
JIM ROBINSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Robinson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of July

19 82 .



MY COMMISSION EXPIRES: 5-27-85

RECEIVED STATE CORPORATION COMMISSION

JUL 26 1982

CONSERVATION DIVISION Wichita, Kansas

726-82

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2880' - 2920' 30-30-60-60 Strong blows on both openings. Recovered: 530' Muddy water IFP - 118-148# FFP - 187-286# ISIP - 1057# FSIP - 1047#			Anhydrite	1199'
			B. Anhydrite	1237'
			Topeka	2737'
			Queen Hill Sh.	2889'
			Heebner	2951'
			Toronto	2973'
			Lansing	2994'
			Arbuckle	3304'
DST #2 2980' - 3010' 30-30-30-30 Recovered: 40' Mud IFP - 59-59# FFP - 69-69# ISIP - 1027# FSIP - 958#				
LOG		912		
Sand		3325		
Shale		3325		
RTD				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	1213'	60/40 poz.	350 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations