SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE 6-30-83 LICENSE # 7417 API NO. <u>15-163-21,708-A</u> € € € OPERATOR Linus Rogers ADDRESS 615 N.3rd St., Stockton, Ks.67669 COUNTY ROOKS FIELD ROELFS PROD. FORMATION Granite Wash ** CONTACT PERSON Linus Rogers PHONE 913-425-7273 LEASE___ Albright Disposal PURCHASER WELL NO. SWD ADDRESS WELL LOCATION SW/NW/SE DRILLING Ostrom Well Service ,Inc. 1650 Ft. from South Line and CONTRACTOR Drawer 368 330 Ft. from West Line of ADDRESS Plainville, Ks. 67663 the SE (Qtr.)SEC36 TWP 7S RGE 18W (Office WELL PLAT PLUGGING Use Only) CONTRACTOR KCC ADDRESS KGS SWD/REP X TOTAL DEPTH 3485 PBTDPLG. -36. DATE COMPLETED 1-18-83 SPUD DATE 7-8-82 ELEV: GR 1808 DF 1811 KB 1813 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 1213' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other_ ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. $\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$, being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. Linus SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of January, 1983. 19 MY COMMISSION EXPIRES: 9-15-86 EDWARD C. HAGEMAN Rooks County Ks. My Appt. Exp. ** The person who can be reached by phone regarding any questions concerning this information.

LEASE Albright SEC. 36 TWP. 7S RGE. 18W

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Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	60-40	pos	350 - 300	Туре	c 2%
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	pos	350 - 300	3%CC	c 2%
	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	pos	350 - 300	3%CC	c 2%
Purpose of string	Size hole drilled	Sixe casing set (in 0.D.) 8 5 / 8 5 ½ "	Weight lbs/ft.	Setting depth	Type cen	pos t.cem 40pos	350 - 300	3%cc	c 2%
Purpose of string face Casing duction	12 ¹ / ₄ " 7 7/8"	Sixe casing set (in 0.D.) 8 5 / 8 5 ½ "	Weight lbs/ft. 20# 15.5#	Setting depth 1213' 3405'	Type cen	pos t.cem 40pos	350 • 300 100	3%cc 2% g	c 2%
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Purpose of string face Casing duction Top, ft.	Size hole drilled 12½" 7 7/8" LINER RECO Sottom, ft. TUBING REC Setting depth 3029"	Sixe casing set (in O.D.) 8 5/8 5½" RD Sacks c	Weight lbs/ft. 20# 15.5# ement	Setting depth 1213 ' 3405 ' Shots	Type cen 60-40 Lgt.W N 60-4	pos E.cem 40pos PERFORA	\$acks 350 -300 100	3%cc 2% g	c 2%
Purpose of string face Casing duction Top, ft.	Size hole drilled 12½" 7 7/8" LINER RECO Sottom, ft. TUBING REC	Size cosing set (in O.D.)	Weight lbs/ft. 20# 15.5# ement set at er Glas URE, SHOT,	Setting depth 1213 ' 3405 ' Shots	Type cen 60-40 Lgt.W N 60-4	pos E.cem 40pos PERFORA	\$ 350 - 300 100	3%cc 2% g	rel
Purpose of string face Casing duction Top, ft.	Size hole drilled 12½" 7 7/8" LINER RECO Sottom, ft. TUBING REC Setting depth 3029' Amo	Size cosing set (in O.D.) 8 5/8 5½" RD Sacks coord Packer Fib ACID, FRACI	Weight lbs/ft. 20# 15.5# ement set at er Glas URE, SHOT,	Setting depth 1213 ' 3405 ' Shots	Type cen 60-40 Lgt.W N 60-4	pos E.cem 40pos PERFORA	Sacks 350 -300 100 ATION RECO	Type a 3% CC	gel
Purpose of string face Casing duction Top, ft.	Size hole drilled 12½" 7 7/8" LINER RECO Sottom, ft. TUBING REC Setting depth 3029' Amo	Size cosing set (in O.D.) 8 5/8 5½" RD Sacks coord Packer Fib ACID, FRACI	Weight lbs/ft. 20# 15.5# ement set at er Glas URE, SHOT,	Setting depth 1213 ' 3405 ' Shots	Type cen 60-40 Lgt.W N 60-4	pos E.cem 40pos PERFORA	Sacks 350 -300 100 ATION RECO	Type a 3% CC	gel
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Purpose of string face Casing duction Top, ft. Sixe 2 7/8"	Size hole drilled 12½" 7 7/8" LINER RECO Sottom, ft. TUBING REC Setting depth 3029' Amo	Sixe cosing set (in O.D.) 8 5/8 5½" RD Sacks coordinates ORD Packer Fib ACID, FRACT bunt and kind of	Weight lbs/ff. 20# 15.5#	Setting depth 1213 ' 3405 ' Shots	Type cen 60-40 Lgt.W N 60-4	pos E.cem 40pos PERFORA	Sacks 350 -300 100 ATION RECO	Type a 3% CCC 2% G	gel
Purpose of string face Casing duction Top, ft. Sixe 2 7/8"	Size hole drilled 12½" 7 7/8" LINER RECO Sottom, ft. TUBING REC Setting depth 3029' Amo	Sixe cosing set (in O.D.) 8 5/8 5½" RD Sacks coordinates ORD Packer Fib ACID, FRACT bunt and kind of	Weight lbs/ff. 20# 15.5#	Setting depth 1213 ' 3405 ' Shorts CEMENT SC	Type cen 60-40 Lgt.W N 60-4	pos E.cem 40pos PERFORA	Sacks 350 -300 100 ATION RECO 6 type OH 34	Type a 3% CCC 2% G	gel