

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23,017
County...Rooks
SE. SE. NW... Sec. 27. Twp. 7S. Rge. 18. East
West

Operator: License # 5068
Name Black Petroleum Company
Address P. O. Box 12922
Wichita, KS 67277

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser NA

Lease Name Doak Well # 1

Operator Contact Person Thomas E. Black
Phone (316)-942-2741

Field Name NA

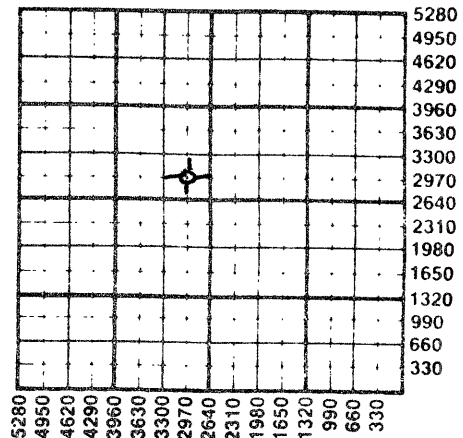
Contractor: License # 8241
Name Emphasis Oil Operations

Producing Formation NA

Wellsite Geologist Bob Douglas
Phone (316)-263-7135

Elevation: Ground 1805' KB 1810'

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

RECEIVED
STATE CORPORATION COMMISSION
MAR 03 1989
3-3-89
CONSERVATION DIVISION
Wichita, Kansas

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4290 Ft North from Southeast Corner
(Stream, pond etc) 660 Ft West from Southeast Corner
Sec 20 Twp 7S Rge 18 East West

Other (explain)
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/21/88 10/27/88 10-27-88
Spud Date Date Reached TD Completion Date
3323'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1269 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice # D&I D&O

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black
Title Owner Date 11/2/88

Subscribed and sworn to before me this 2nd day of November 1988
Notary Public Martha C. Nussbaum
Date Commission Expires February 19, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
3-3-89
Form ACO-1 (5-86)

MARTHA C. NUSSBAUM
2-19-90

Sec. 27 Twp. 7 Rge. 18

SIDE TWO

Operator Name Black Petroleum Company Lease Name Doak Well # 1

Sec. 27 Twp. 7S Rge. 18 County Rooks

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1266'	1298'
Topeka	2768'	
Heebner	2981'	
Toronto	3002'	
Lansing	3021'	
BKC	3244'	
Cherty Con	3318'	
RTD	3323'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1269'	60/40	500	3% cc 2% gel
Surface		13 3/8"		54'	60/40 Quikset	50 sk	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
NA							
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
NA							
Date of First Production	Producing Method						
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	NA Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled