TYPE	AFFIDAVIT OF COMPLETION FOR	RM ACO-1 WELL HISTORY					
SIDE ONE	·						
Two (mission, 2 days after Attack If confider record and Application	copies of this form shall be filed with COO Colorado Derby Building, Wichita, Kansas the completion of a well, regardless of he has ential, only file one copy. Information on Side Two will then be held confidential. It cations must be made on dual completion, country and temporarily abandoned wells. The copy only wireline logs (i.e. electrog, etc.). (Rules 82-2-105 & 82-2-125) KO	ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray					
	TOTAL EVOLUTION DATE	June 30. 1983					
OPERATOR	Black Diamond Oil, Inc.	API NO. <u>15-163-21,906</u>					
ADDRESS	217 E. 32nd., Suite A	COUNTY Rooks					
	Hays, Kansas 67601	FIELD					
** CONTAC	r PERSON <u>Kenneth Vehige</u> PHONE 913-625-5891	PROD. FORMATION					
PURCHASER		LEASE Saum					
ADDRESS		_ WELL NO1					
110011110		WELL LOCATION NE%					
DRILLING	Lawbanco Drilling, Inc.	2310 Ft. from North Line and					
CONTRACTO	R Box 289	330 Ft. from East Line of					
ADDRESS	Natoma, Kansas 67651	the NE (Qtr.) SEC 26 TWP 7 RGE 18w					
	Lawbanco Drilling, Inc.	WELL PLAT (Office					
PLUGGING CONTRACTO		Use Only)					
ADDRESS	Box 289	KCCKGS					
	Natoma, Kansas 67651	SWD/REP					
TOTAL DEP		PLG.					
SPUD DATE	12-17-82 DATE COMPLETED 12-23-82						
ELEV: GR	1889' DF 1891' KB 1894'	-					
DRILLED W	TITH (CABLE) (ROTARY) (AIR) TOOLS.						
DOCKET NO	O. OF DISPOSAL OR REPRESSURING WELL BEING DISPOSE OF WATER FROM THIS LEASE						
	surface pipe set and cemented 286'	DV Tool Used? NO					
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other							
ALL REOU	REMENTS OF THE STATUTES, RULES AND REGULAT INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL					
	AFFIDAVIT						
		eing of lawful age, hereby certifies					
that:		•					
I an	m the Affiant, and I am familiar with the cements and allegations contained therein ar	re true and correct. (Name)					
	SCRIBED AND SWORN TO BEFORE ME this7th	day of March,					
19_83.	THE TANK THE THE TANK	Di . I mal					
	. Robin K. McDowell	KODER & I HAOWE					
му соммт	SSION EXPIRES: State of Kansas	(NOTARÝ PUBLIC) Robin K. McDowell					

** The person who can be reached MAPhone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

SEC 26 TWP, 7 RGE. 18w

FILL IN WELL LOG AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-							SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
cluding depth interva	shut-in pressure	es, and recover	162.	NAME DEPTH						
0 to 40 to 690 to 1324 to 1759 to 2524 to	40 Po 690 Sa 1324 Sa 1355 An 2524 Sh 2708 Sh 3050 Sh 3214 Sh	st rock nd and nd and hydrite ale and ale ale and ale and	and sl shale shale sand l lime	ale						
Report of all strin	gs set — surface,	intermediate,	production, e	c. CASING	RECORD	(New)	or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	nent	Sacks	Type and percent odditives		
Surface	121/4	8 5/8		287.5	8 com	mon	165	Quikset		
			· · · · · · · · · · · · · · · · · · ·							
		A marie a mari	PERFORA	TION RECORD						
Top, ft. Bottom, ft. Sacks cement		Shots	Shots per ft. Sixe		e & type	Depth interval				
÷	TUBING REC	ORD								
Size	Setting depth	Pecker	set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD										
	Amo	unt and kind of			Dept	h interval treated				
Date of first production Producing method (flowing, pumping, see lift, etc.) Gravity										
Date of first production										
RATE OF PRODUCTION PER 24 HOURS Disposition of gos (vent-			Gas bls.	······································	MCF	% foration	bbls.	CFPB		
formation of Are (1488)				A STATE OF THE STA	Peri	Loratio	ons · *			
				p -						