

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions, Inc. API NO. 15-163-22,259-00-00

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION _____
PHONE 913-434-4686 _____ Indicate if new pay.

PURCHASER _____ LEASE Alfalfa Plant

ADDRESS _____ WELL NO. #1

WELL LOCATION NW NW SW

DRILLING CONTRACTOR Pioneer Drilling Company, Inc. 2310 Ft. from S Line and

ADDRESS 308 West Mill 330 Ft. from W Line of

Plainville, Kansas 67663 the (Qtr.) SEC 23 TWP 7S RGE 18 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 3511' PBTD _____

SPUD DATE 12-28-83 DATE COMPLETED 1-19-84

ELEV: GR 1784' DF 1787' KB 1789'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(API)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		23	
X			

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 13 3/8" @ 84' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion Non plugged - NGPA filing _____
new operator took over

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

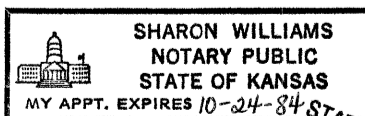
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles G. Comeau
(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 19 84.



MY COMMISSION EXPIRES: _____

Sharon Williams
(NOTARY PUBLIC)
Sharon Williams

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAR 2 1984
CONSERVATION DIVISION
Wichita, Kansas
RECEIVED
STATE CORPORATION COMMISSION
FEB 28 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Liberty Operations & Completions, Inc LEASE NAME Alfalfa Plant SEC 23 TWP 7S RGE 18 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED; WELL NO #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
LOG TOPS				
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			ANHYDRITE	1265 (+524)
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			TOPEKA	2738 (-949)
			HEEBNER	2947 (-1158)
			TORONTO	2971 (-1182)
			LANSING/KC	2990 (-1201)
sand	0'	44'	BASE/KC	3208 (-1419)
shale	44'	87'	ARBUCKLE	3300 (-1511)
shale and sand	87'	170'		
sand and shale	170'	719'		
shale and sand	719'	963'		
shales	963'	1153'		
shales	1153'	1253'		
anhydrite	1253'	1268'		
anhydrite	1268'	1273'		
shales	1273'	1770'		
shales	1770'	1963'		
shale and lime	1963'	1988'		
shale and lime	1988'	2025'		
shale and lime	2025'	2079'		
shale and lime	2079'	2396'		
lime and shale	2396'	2500'		
lime and shale	2500'	2603'		
lime and shale	2603'	2707'		
lime and shale	2707'	2853'		
lime and shale	2853'	2977'		
lime and shale	2977'	3084'		
lime and shale	3084'	3188'		
limes and shale	3188'	3296'		
lime and shale	3296'	3435'		
arbuttle	3435'	3511'		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) XXXXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor String	17 1/4"	13 3/8"	52#	84'	60-40 pos common	110	3%cc 2%gel
Surface Casing	12 1/2"	8 5/8"	24#	1267'	60-40 pos	325	quick-set 3%cc 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas bbls. Water MCF	% Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations