

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7417 EXPIRATION DATE 11-84

OPERATOR Linus Rogers API NO. 15-163-22,259 - 60-00

ADDRESS 615 N. 3rd COUNTY Rooks

Stockton, Kansas 67669 FIELD _____

** CONTACT PERSON Linus Rogers PROD. FORMATION _____

PHONE 913-425-7273 Indicate if new pay.

PURCHASER _____ LEASE R & R Commercial SWD

ADDRESS _____ WELL NO. #1

WELL LOCATION NW NW SW

DRILLING Pioneer Drilling Company, Inc. 2310 Ft. from S Line and

CONTRACTOR ADDRESS 308 West Mill 330 Ft. from W Line of

Plainville, Kansas 67663 the (Qtr.) SEC 23 TWP 7S RGE 18 (W).

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 3557' PBTD _____

SPUD DATE Linus Rogers DATE COMPLETED 1-21-84

took over 1-20-84 ELEV: GR 1784' DF 1787' KB 1789'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 13 3/8" @ 84' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

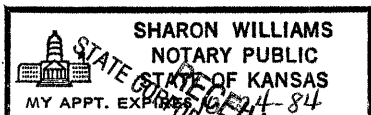
A F F I D A V I T

Linus E. Rogers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Linus E. Rogers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of February 19 84.



Sharon Williams (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

MAR 02 1984 CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION

FEB 28 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Linus Rogers

LEASE NAME R & R Commercial SEC 23 TWP 7S RGE 18 (W)

WELL NO SWD #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			LOG TOPS	
X Check if samples sent Geological Survey.			ANHYDRITE	1265 (+524)
			TOPEKA	2738 (-949)
			HEEBNER	2947 (-1158)
			TORONTO	2971 (-1182)
			LANSING/KC	2990 (-1201)
			BASE/KC	3208 (-1419)
			ARBUCKLE	3300 (-1511)
sand	0'	44'		
shale	44'	87'		
shale and sand	87'	170'		
sand and shale	170'	719'		
shale and sand	719'	963'		
shales	963'	1153'		
shales	1153'	1253'		
anhydrite	1253'	1268'		
anhydrite	1268'	1273'		
shales	1273'	1770'		
shales	1770'	1963'		
shale and lime	1963'	1988'		
shale and lime	1988'	2025'		
shale and lime	2025'	2079'		
shale and lime	2079'	2396'		
lime and shale	2396'	2500'		
lime and shale	2500'	2603'		
lime and shale	2603'	2707'		
lime and shale	2707'	2853'		
lime and shale	2853'	2977'		
lime and shale	2977'	3084'		
lime and shale	3084'	3188'		
limes and shale	3188'	3296'		
lime and shale	3296'	3435'		
arbuckle	3435'	3511'		
Linus Rogers → arbuckle	3511'	3555'		
took over from granite wash	3555'	3557'		
here	3557'	RID		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor String	17 1/4"	13 3/8"	52#	84'	60-40 pos	110	3%cc 2%gel
Surface Casing	12 1/2"	8 5/8"	24#	1267'	common 60-40 pos	75 325	quick-set 3%cc 2%gel
Production	7 7/8"	5 1/2"	17#	3423'	60-40 pos	175	5% gilsonite 8% salt 2%gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 1/2"	3320'	3320'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations
