

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C [X] Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,852 - 00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD Riffe

** CONTACT PERSON Charles G. Comeau PHONE 913-434-4686 PROD. FORMATION Granite Wash

PURCHASER LEASE C.F. Rupp

ADDRESS WELL NO. #3 SWD

WELL LOCATION NE SW SW

DRILLING Pioneer Drilling Company, Inc. 990 Ft. from S Line and

CONTRACTOR ADDRESS 308 W. Mill 990 Ft. from W Line of

Plainville, Kansas 67663 the SW (Qtr.) SEC24 TWP 7s RGE 18W.

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3631' PBSD 3631'

SPUD DATE 11-6-82 DATE COMPLETED 12-26-82

ELEV: GR 1764' DF 1767' KB 1769'

DRILLED WITH (CABLE) (ROTARY) (AKKX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 13 3/8"@118' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. FEB 4 1983

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

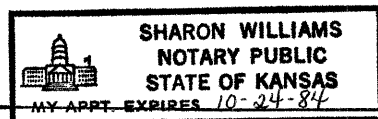
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 1983.

19 83 .



MY COMMISSION EXPIRES:

[Signature] (NOTARY PUBLIC) Sharon Williams

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Liberty Enterprises, Inc. LEASE C.F. Rupp SEC. 24 TWP. 7s RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			LOG TOPS	
			Anhydrite	1190 (+579)
			Topeka	2700 (-931)
			Heebner	2909 (-1140)
			Toronto	2932 (-1163)
			Kansas City	2952 (-1183)
			Base KC	3176 (-1407)
sands	0'	110'		
shale and sand	110'	212'		
shale and sand	212'	655'		
sands and shale	655'	920'		
shale and sand	920'	1185'		
arbuckle	1185'	1217'		
shales	1217'	1477'		
shales	1477'	1900'		
shales	1900'	2039'		
shales	2039'	2295'		
lime and shale	2295'	2453'		
lime and shale	2453'	2565'		
lime and shale	2565'	2601'		
sand and shale	2601'	2790'		
shale and lime	2790'	2938'		
lime and shale	2938'	2991'		
lime and shale	2991'	3066'		
shale and lime	3066'	3157'		
lime and shale	3157'	3245'		
lime and shale	3245'	3290'		
arbuckle	3290'	3430'		
arbuckle	3430'	3530'		
arbuckle and granite	3530'	3631'		
	3631'	R.T.D.		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	24#	1183'	60-40 poz	350	2%gel 3%cc
production	7 7/8"	5 1/2"	15.50#	3486'	common	100	10% salt
conductor string	17 1/4"	13 3/8"	54#	118"	60-40 poz	130	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3000'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations