

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR The Gene Brown Company

API NO. 163-21,561-60-00

ADDRESS 407 South Main

COUNTY Rooks

Plainville, Kansas

FIELD Riffe

**CONTACT PERSON Gene Brown

PROD. FORMATION Arbuckle

PHONE 913-434-4811

LEASE L. Dix

PURCHASER CRA, Inc.

WELL NO. #1

ADDRESS P.O.Box 7305

WELL LOCATION C of SW/4 NW/4 NE/4

Kansas City, Missouri 64116

330 Ft. from E Line and

DRILLING Emphasis Oil Operations

330 Ft. from S Line of

CONTRACTOR Box 506

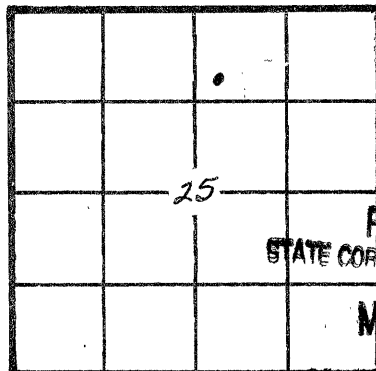
the 25 SEC. 7s TWP. 18 RGE. W

ADDRESS

Russell, Kansas 67665

WELL PLAT

PLUGGING n/a



KCC [check] KGS [check] (Office Use)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3315 PBDT 3289

SPUD DATE 2-22-82 DATE COMPLETED 2-27-82

ELEV: GR 1756 DF 1759 KB 1761

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 1197 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks ss, I,

Thomas E. Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner (FOR) (OF) The Gene Brown Company

OPERATOR OF THE L. Dix LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

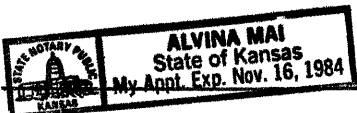
(S) Thomas E. Brown

SUBSCRIBED AND SWORN BEFORE ME THIS 21 DAY OF May, 19 82.

Alvina Mai

NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing, and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	2682	-921		
Heebner Sh	2891	-1130		
Toronto LMS	2914	-1153		
Lansing-KC	2935	-1174		
Base of KC	3162	-1401		
Marmaton SD	3166	-1405		
Arbuckle	3226	-1465		
RTD	3315			

NOTE: Open hole log was run on this well.
No DST's were taken.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
New conductor strg.	15"	12 3/4"	32#	85'	quickset	120	3% CC 2% gel
New surface	12 1/4"	8 5/8"	24#	1197	quickset	425	3% CC 2% gel
New Long string	7 7/8"	4 1/2"	10.5	3310	Common	130	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8	3254-72

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% mud acid	3254-72
2000 gal 28% acid	3254-72

Date of first production 4-17-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 26
RATE OF PRODUCTION PER 24 HOURS	Oil 36 bbls.	Gas Water % 410 bbls.
Disposition of gas (vented, used on lease or sold) vented	Perforations 3254-72	CFPB