

TIGHT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-163-21,838-00-00

ADDRESS 422 Union Center COUNTY Rooks

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON R. D. Messinger PROD. FORMATION _____

PHONE (316)262-2636

PURCHASER _____ LEASE Kansas "B"

ADDRESS _____ WELL NO. 1

WELL LOCATION SE NW NE

DRILLING Union Drilling Co., Inc. 990 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 422 Union Center 1650 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 36 TWP 7S RGE 18W(W).

PLUGGING Union Drilling Co., Inc. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS 422 Union Center

Wichita, Kansas 67202

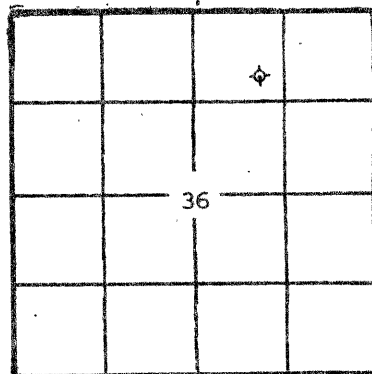
TOTAL DEPTH 3523' PBDT _____

SPUD DATE 11-8-82 DATE COMPLETED 11-19-82

ELEV: GR 1925' DF 1932' KB 1935'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

Amount of surface pipe set and cemented 325'w/475 sxs DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

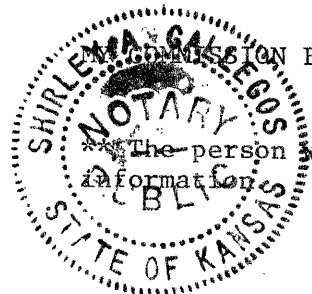
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of December, 19 82.

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

NOTARY COMMISSION EXPIRES: 12-24-84



The person who can be reached by phone regarding any questions concerning this information

RECEIVED
STATE CORPORATION COMMISSION
12-10-82
DEC 10 1982

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (H)
(W)

OPERATOR F & M OIL CO., INC. LEASE Kansas "B" #1 SEC. 36 TWP. 7S RGE 18W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3066-3105', 30-45-30-45, wk blow died in 17", flushed tool on 2nd open, no help, rec 20' mud, IFP 36-43#, ISIP 43#, FFP 43- 43#, FSIP 43#, BHT 92'.</p> <p>DST#2 3328-3390', 30-45-30-35, wk blow died in 12", flushed tool 2nd open, no help, rec 25' mud w/oil stains, IFP 57-57#, ISIP 231#, FFP 57-57#, FSIP 123#, BHT 101'.</p> <p>DST#3 3390-3410', 30-45-30-45, wk blow died in 28", flushed tool 2nd open, no help, rec 30' mud w/ few oil spks, IFP 28-28#, ISIP 210#, FFP 36-43#, FSIP 1087#.</p> <p>DST#4 3393-3420', 30-45-30-45, wk blow died in 10", flushed tool 2nd open, no help, rec. 40' mud w/show of oil in tool, IFP 36-36#, ISIP 943#, FFP 36-plugged, FSIP 1001#, BHT 120'.</p> <p>DST#5 3411-3435', 30-45-60-45, wk blow died in 8", flushed tool on 2nd opn & got wk blow throughout, rec 60' mud w/oil spks in tool, IFP plugged, ISIP 1173#, FFP 88-89#, FSIP 778#, BHT 98'.</p> <p>If additional space is needed use Page 2, Side 2</p>			<p>Sample Tops:</p> <p>Stotler 2657(- 722) Tarkio 2705(- 770) Howard 2783(- 848) Topeka 2851(- 916) Heebner 3064(-1129) Toronto 3087(-1152) Lansing 3106(-1171) B/KC 3329(-1394) Marmaton 3362(-1427) Arbuckle 3388(-1453) RTD 3523(-1588)</p> <p>Electric Log Tops:</p> <p>Anhydrite 1319(+ 616) B/Anhydrite 1354(+ 581) Stotler 2658(- 723) Tarkio 2706(- 771) Howard 2786(- 851) Topeka 2855(- 920) Heebner 3067(-1132) Toronto 3091(-1156) Lansing 3111(-1176) B/KC 3330(-1395) Marmaton 3363(-1428) Arbuckle 3392(-1452) LTD 3525(-1590)</p>	

RELEASED
MAY 01 1983
FROM CONFIDENTIAL

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	365'	Lite Common	350 125	6% gel, 3% CC 3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

OPERATOR F & M OIL CO., INC. LEASE NAME Kansas "B" #1 SEC. 36 TWP. 7S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#6 3415-3455', 30-45-60-45, wk blow throughout, rec 70' mud w/oil spks on top, IFP 36-43#, ISIP 943#, FFP 50-65#, FSIP 812#, BHT 104'.</p> <p>DST#7 3456-3473', 30-45-30-45, strong blow throughout test, rec 300' MW, IFP 43-94#, ISIP 1030#, FFP 101-159#, FSIP 979#, BHT 105'.</p>				

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 STATE GEOLOGICAL COMMISSION

DEC 10 1982

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 Wichita, Kansas