SIDE ONE				
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas	S DIZUZ. WILMIN MULLICY (DU)			
days after the completion of a well, regardless of he Attach separate letter of request if the information of the completion of the comple	IN THE WELL WAS COMPACTED.			
If confidential only file one copy. Information on	Side One will be of public			
. I may reil then he held confidential.				
record and Side 100 will then be need to make on dual completion, c injection and temporarily abandoned wells.				
* / 1 only wireline logs (1.e. electi	ical log, sonic log, gamma ray			
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	Ci (316) 263-3236.			
LICENSE # 5073 EXPIRATION DATE	6-30-83			
OPERATOR Eagle Explorations, Inc.	API NO. 15-163-21,818			
ADDRESSSuite 300 107 N. Market	COUNTY Rooks			
Wichita, Kansas 67202	FIELD Wildcat ·			
** CONTACT PERSON Carl Durr PHONE 326-265-2897	PROD. FORMATION None			
PURCHASER	LEASE Eisenhauer			
ADDRESS	WELL NO. 1			
	WELL LOCATION _ C-SE-NE			
DRILLING MacDonald Drilling, Inc.	600 Ft. from South Line and			
CONTRACTOR	660 Ft. from East Line of			
ADDRESS Suite 300, 107 N. Market	the NE (Qtr.) SEC 29 TWP 75 RGE			
Wichita, Kansas 67202	WELL PLAT (Office			
PLUGGING CONTRACTOR	Use Only			
ADDRESS	KCC			
Pays-CD231	KGS V			
TOTAL DEPTH 4445! (3445) PBTD CPG-16-0	• SWD/REP_PLG.			
SPUD DATE 10-07-82 DATE COMPLETED 10-16-82	29 116			
ELEV: GR 1812' DF KB 1826'	_			
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.				
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE				
Amount of surface pipe set and cemented 1271'	DV Tool Used? No			
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	, Shut-in Gas, Dry Disposal,			
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.				
	•			
<u>A F F I D A V I T</u>				
	being of lawful age, hereby certifies			
that: I am the Affiant, and I am familiar with the The statements and allegations contained therein a				
•	$C \circ Q = C$			
	Carl Durr (Name) .			
SUBSCRIBED AND SWORN TO BEFORE ME this21st	day of October			
19				
17	all in all it			
	(NOTARY PUBLIC)			
MY COMMISSION EXPIRES: March 16, 1983	Sharon I. Clark			
STATE CORPORATION STATE CORPORATION STATE CORPORATION OF THE STATE CORPORATION OF THE STATE OF T				
	any questions concerning this			
information. OCT 22 19Ry	SHARON I. CLARK			
Wichita, Kansas	STATE NOTARY PUBLIC Sedgwick County, Kansas My Appointment Expires:			

PERFORATION RECORD

Sixe & type

Depth interval

Shatz per ft.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

FILL IN WELL LOG AS REQUIRED:

LINER RECORD

TUBING RECORD

Packer set at

Amount and kind of material assed

Bottom, ft.

Setting depth

Top, ft.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	- DEPTH	
			<del></del>	1			
No D.S.T.'s	or Oil Sh	ows in th	is test	-		Topeka Heebner Toronto	2778' (~952 2989' (~116 3014' (~118
						L.K.C. B.K.C. Cong.	3030' (-120 3251' (-142 3290' (-145
		:				Arbuckle	3346' (-152
•					1 1	lumberger, DILL-SFL-SF Gonic	CNL/FDC with Gam
	•						-
				-			
r en elg	·		e-montes application	a sans		RELEA	
					NOV 1 4 1984 FROM CONFIDENTIAL		
						FROM CC	NEIDENTINE
						11-14-	87
wanton apan   Nanatana and Mah Wanton and Mah			an remark the annual traderance are a common party.		·	er og skallen	
Report of all string	s set — surface,	intermediate, j	production, et	c. CASING	RECORD New	<b>)</b> or (Used	)
Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type coment	Socks	Type and parcent additives
Surface	17½"	13 3/8"	54.5	225	Common	225	3% CaCl <sub>2</sub> , 2% Ge
Intermediate	12½"	8 5/8"	24	1271'	Halliburton Common	Lite 250 250	3% CaCl <sub>2</sub> 2% Gel