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KCC WICHITA

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-167-20,658 ⁰⁰⁻⁰⁰ (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Shields Oil Producers, Inc. KCC LICENSE # 5184
(owner/company name) (operator's)

ADDRESS Shields Building CITY Russell

STATE Kansas ZIP CODE 67665 CONTACT PHONE # (785) 483-3141

LEASE Miller "C" WELL# 2 SEC. 31 T. 14 R. 13 (East West)

NE NW SE SPOT LOCATION/QOOO COUNTY Russell

2,310 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1,650 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 122 CEMENTED WITH 100 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 2852 CEMENTED WITH 75 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs @2,778 to 2,782 Perfs 2842-46

ELEVATION 1696 T.D. 2865 PBTD 2859 ANHYDRITE DEPTH 643
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Per K.C.C. Rules & Regulations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No

If not explain why? Drilled before ACO-1 Forms ;

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Michael A. McGlocklin PHONE# (785) 483-3141

ADDRESS Shields Building City/State Russell, KS

PLUGGING CONTRACTOR Shields Oil Producers, Inc. KCC LICENSE # 5184
(company name) (contractor's)

ADDRESS Shields Bldg., Russell, KS 67665 PHONE # (785) 483-3141

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Unknown

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10-31-05 AUTHORIZED OPERATOR/AGENT: Michael A. McGlocklin
(signature)

6/06

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KCC WICHITA

KANSAS DRILLERS LOG

S. 31 T. 14 R. 13 ^K/_W

API No. 15 — 167 — 20,658
County Number

Loc. NE NW SE

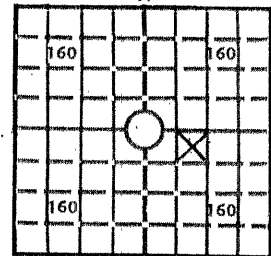
County Russell

Operator
Shields Oil Producers, Inc.

Address
Shields Building, Russell, Kansas 67665

Well No. #2 Lease Name Miller "C"

640 Acres
N



Footage Location
2,310 feet from (N) (S) line 1,650 feet from (E) (W) line

Elev.: Gr. 1696

Principal Contractor Shields Drlg. Co., Inc. Geologist M. L. Ratts

Spud Date 4-8-74 Total Depth 2865 P.B.T.D. 2859

DF 1698 KB 1701

Date Completed 4-14-74 Oil Purchaser Cities Service

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		122	Common	100	
Production	8 5/8	4 1/2	11.6	2852	Common	75	
	Stage Collar			648	Pozmix	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	2778-2782
			4	Jet	2842-2846

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal	2842-2846 Open hole 2852-59
1500 gal	2778-2782

INITIAL PRODUCTION

Date of first production <u>5-7-74</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>		
RATE OF PRODUCTION PER 24 HOURS <u>25 BO/D</u> bbls.	Oil	Gas	Water
	<u>25 BO/D</u> bbls.	<u>25 BW/D</u> bbls.	<u>25 BW/D</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>Used on lease</u>		Producing interval(s) <u>2842-2846 2852-2859</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Shields Oil Producers, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.
2

Lease Name
Miller "C"

Oil

S 31 T 14 R 13 ^X/_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No D.S. T. No Core.			Topeka Lime Heebner Shale Toronto Lime L-K.C. Lime	2530 2757 2775 2824
Ran Dresser-Atlas G/N log.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

M. Z. Ratta

Signature

Production Engineer

Title

5-9-74

Date

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 14, 2005

Shields Oil Producers Inc
326 Main
Russell, KS 67665-0709

Re: MILLER C #2
API 15-167-20658-00-00
NENWSE 31-14S-13W, 2310 FSL 1650 FEL
RUSSELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

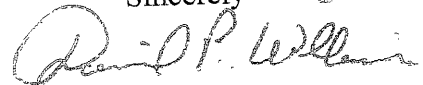
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550