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NOV 08 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 193-20124-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date \_\_\_\_\_.

Well Operator: Gore Oil Company (Owner / Company Name) KCC License #: 5552 (Operator's)

Address: P.O. Box 2757 City: Wichita

State: KS Zip Code: 67201-2757 Contact Phone: ( 316 ) 263 - 3535

Lease: Williams Well #: 2 Sec. 23 Twp. 7 S. R. 31  East  West

NE - NE - Spot Location / QQQQ County: Thomas

4620 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

660 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 283' Cemented with: 225 Sacks

Production Casing Size: 4 1/2" Set at: 4309' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perf 4184'-4192', CIBP @ 4150'.

Elevation: 2950' ( G.L. /  K.B.) T.D.: 4309' PBTD: 4275' Anhydrite Depth: \_\_\_\_\_ (Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC District Agent's instructions.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gary Reh

Phone: ( 308 ) 345 - 1597

Address: 202 Karrer Street City / State: McCook, NE 69001

Plugging Contractor: ~~Swift Services, Inc.~~ Murfin Drilling Co. Inc. KCC License #: ~~92382~~ 30606 (Contractor's)

Address: ~~P.O. Box 466, Ness City, KS 67560~~ 250 N. Water, Ste. 300, Wichita KS. 67202 Phone: ( ~~785~~ ) ~~798~~ - 2300

Proposed Date and Hour of Plugging (if known?): 11-8-05 Plugged

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-4-05 Authorized Operator / Agent: Larry M. Gabel (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/06

10/05

Williams #2

15-193-20124

State Geological Survey  
WICHITA BRANCH

RECEIVED

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KANSAS DRILLERS LOG

API No. 15 — Thomas —  
County Number

KCC WICHITA

S. 23 T. 7 R. 31 <sup>NE</sup> W

Loc. C NE NE

County Thomas

Operator

Don E. Pratt.,

Address

Box 370, Hays, KS 67601

Well No.

#2.,

Lease Name

Williams

Footage Location

660 feet from (N) (S) line 660 feet from (E) ~~W~~ line

Principal Contractor

Nurfin Drilling Co.,

Geologist

Green & Green

Spud Date

2-27-77

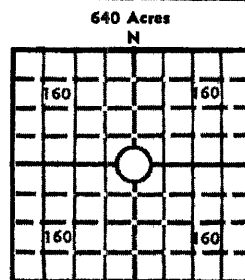
Total Depth

4310'

P.B.T.D.

Date Completed

Oil Purchaser



Locate well correctly

Elev.: Gr. 2945

DF 2947 KB 2950

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8"	20#	283'	CQS	225	
oil string		4 1/2"	10#	4309'	"	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4174-82

Size	Setting depth	Packer set at
2"	4180'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals. (3-10-77)	

INITIAL PRODUCTION

Date of first production <u>3-5-77</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>				
RATE OF PRODUCTION PER 24 HOURS	Oil <u>88</u> bbls.	Gas <u>        </u> MCF	Water <u>-0-</u> bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <b>Don E. Pratt.,</b>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: <b>Dil</b>
Well No. <b>2</b>	Lease Name <b>Williams</b>	
<b>S 23 T 7 R 31 <del>XXX</del> W</b>		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>See Geological report attached.,</b>				

USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.

Date Received  <b>RECEIVED</b> <b>NOV 08 2015</b>  <b>KCC-WICHITA</b>	Signature <i>Susie Ubert.</i> <b>Susie Ubert.,</b>
	Title <b>Office Mgr.,</b>
	Date <b>5-10-77</b>