

NOV 15 2005

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 097-20,272 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 12/21/74 (Spud Date)

Well Operator: T.T. Production, Inc. KCC License #: 31929  
(Owner / Company Name) (Operator's)  
Address: R.R. #1, Box #91 City: Haviland  
State: Kansas Zip Code: 67059 Contact Phone: ( 316 ) 723 - 2944  
Lease: Stewart Well #: #1 Sec. 26 Twp. 27 S. R. 18  East  West  
C - SW - SE - SE Spot Location / QQQQ County: Kiowa

9/04

330' Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990' Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # N/A  ENHR Docket # N/A  Other: N/A

Conductor Casing Size: N/A Set at: N/A Cemented with: N/A Sacks

Surface Casing Size: 8 5/8" Set at: 316' Cemented with: 225 SXS Sacks

Production Casing Size: 4 1/2" Set at: 4784' Cemented with: 225 SXS Sacks

List (ALL) Perforations and Bridgeplug Sets: Lansing "A" (4139' - 4146'); CIBP @ 4210'; Mississippian (4703' - 4713')

Elevation: 2177' ( G.L. /  K.B.) T.D.: 4785' (RTD) PBTD: 4210' Anhydrite Depth: Unknown  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Determine free-point and pull casing. Spot cement and plugs as required by Kansas Corporation Commission rules & regulations. Expected pipe recovery is 2000' (+ -)

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? N/A

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: T.T. Production, Inc.

Mr. Gary Taylor (President) or Mr. Jeffrey Burk (Agent) Phone: ( 620 ) 723 - 2944

Address: R.R. #1, Box #91 City / State: Haviland, KS 67059

Plugging Contractor: Mike's Testing & Salvage, Inc. (Kelso) KCC License #: 31529

Address: P.O. Box #467 Chase, KS 67524 Phone: ( 620 ) 938 - 2943

9/06

Proposed Date and Hour of Plugging (if known?): 12/01/05 (8:00 a.m.) or when crews are available.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10/15/05 Authorized Operator / Agent: [Signature]  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

BARNETT OIL, INC. #1 STEWART 26-27-18W  
 411 1st NATL. BK. BLDG., WICHITA, KS. SW SE SE  
 CONTR GABBERT-JONES, INC. CTY KIOWA

GEOL AL STUDE FIELD GREENSBURG

E 2177 KB CM 12/21/74 CARD ISSUED 9/16/76 IP SIGW  
 MISS 4703-13

+	+	+
+	+	+
+	+	+

API 15-097-20,272

SMP	TOPS	DEPTH	DATUM
TARK		3342	-1165
ELM		3390	-1213
HOW		3477	-1300
TOP		3544	-1367
HEEB		3974	-1797
TOR		3988	-1811
DOUG		4007	-1830
BR LM		4124	-1947
LANS		4138	-1961
BKC		4484	-2307
CHER		4660	-2483
MISS		4701	-2524
KIND BH		4746	-2569
KIND SD		4764	-2587
RTD		4785	-2608

8-5/8" 316/225SX, 4 1/2" 4784/225SX  
 DST (1) 3448-3510/30-45-45-45, REC  
 225'M, SIP 1060-1039#, FP 130-  
 160#  
 DST (2) 4128-4150/30-45-45-45, GTS/6",  
 GA 59,000CFG/15" & STAB @ 116,000  
 CFG/30", 5'GCM, SIP 1439-1421#,  
 FP 19-28#  
 DST (3) 4155-75/30-45-45-45, GTS/21",  
 GA 2,760CFG/30", STAB 3,920CFG/  
 45", 125'GCMW, SIP 937-854#, FP  
 28-84#  
 DST (4) 4702-4718/30-45-60-45, GTS/31",  
 GA 8,950CFG/10", STAB 30,800CFG/  
 40", 90'GCM, SIP 1533-1514#, FP  
 28-74#  
 DST (5) 4762-4772/30-30-60-30, REC 50'

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

COPY

BARNETT OIL, INC. #1 STEWART 26-27-18W  
 SW SE SE

(SSO), SIP 65-47#, FP 19-28#  
 MICT - PF 30/4703-13, AC 750, FRAC 30,000GAL WTR + 30,000#  
 SD, TBG @ 4717', SWB & FLO BK LD, TSTD 141MCFGPD + WTR, SIGW

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 15 2005

CONSERVATION DIVISION  
 WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

T.T. Production, Inc.  
RR 1, Box 91  
Haviland, KS 67059

November 15, 2005

Re: STEWART #1  
API 15-097-20272-00-00  
SWSESE 26-27S-18W, 330 FSL 990 FEL  
KIOWA COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

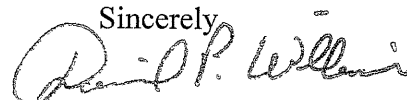
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely  


David P. Williams  
Production Supervisor