

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-22512-00-00
Spot: CNWNWNE Sec/Twnshp/Rge: 10-7S-20W
4950 feet from S Section Line, 2310 feet from E Section Line
Lease/Unit Name: PROBASC0 Well Number: 8-1
County: ROOKS Total Vertical Depth: 3664 feet

Operator License No.: 5011
Op Name: VIKING RESOURCES, INC
Address: 105 S BROADWAY, STE 1040
WICHITA, KS 67202

Conductor Pipe: Size feet:
Surface Casing: Size 8.625 feet: 345 225 SX CMT
Production: Size 4.5 feet: 3658 100 SX CMT
Liner: Size feet:

119.08

Well Type: OIL UIC Docket No: Date/Time to Plug: 10/04/2001 9:00 AM
Plug Co. License No.: 5011 Plug Co. Name: VIKING RESOURCES, INC
Proposal Rcvd. from: SHAWN DEVLIN Company: VIKING RESOURCES, INC Phone: (316) 262-2502

Proposed Plugging Method: According to KCC Rules and Regulations.
Ordered 150 sxs 60/40 pozmix - 10% gel - 400# hulls - 8 sxs gel.

Plugging Proposal Received By: DENNIS HAMEL Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 10/04/2001 10:00 AM KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" S.P. at 345' w/225 sxs cement.
4 1/2" casing at 3658' w/100 sxs cement.
Tied to 4 1/2" casing and pumped 25 sxs cement, followed with 8 sxs gel and 400# hulls,
followed with 100 sxs cement to Max. P.S.I. 700#. S.I.P. 250#.
Tied to 8 5/8" annulus - pumped 6 sxs cement to Max. P.S.I. 500#. S.I.P. 0#.
Total 131 sxs 60/40 pozmix - 10% gel - 400# hulls - 8 sxs gel.

Remarks: LEASE ALSO KNOWN AS TIMMONS #1. ALLIED CEMENTING COMPANY. KELLER TANK-WATER.

Plugged through: CSG

District: 04

Signed

Roger L. Moses
(TECHNICIAN)

RECEIVED
10-26-2001
OCT 26 2001

KCC WICHITA

OCT 15 2001

INVOICED

Form CP-2/3

DATE 10-26-01

INV. NO. 2002060858

THUNDERBIRD DRILLING, INC.
BOX 18407

#1 TIMMONS

10-7-20W
NW NW NE

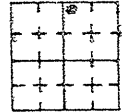
WICHITA, KS 67218

CONTR COMPANY TOOLS

CTY ROCKS

GEOL MARK THOMPSON

FIELD PROBASCO



ELV 2173 KB SPD 10/14/84 CARD ISSUED 11/15/84 IP P 12 BOPD, NW
2168 GL LKC 3544-3567 OA

LOG	Tops	Depth/Datum
*ANH	1742+ 431
*B/ANH	1762+ 411
TOP	3152- 979
HEEB	3356-1183
TOR	3379-1206
LANS	3393-1220
BKC	3598-1425
ARB	3632-1459
LTD	3659-1486
RTD	3664-1491
* SAMPLE TOPS		

API 15-163-22,512

8 5/8 " 345 / 225SX, 4 1/2 " 3658 / 100SX

DST (1) 3389-3410 (LKC) / 30-45-30-45, REC 140' MW, SIP NA,
FP 28-58 / 68-87#

DST (2) 3423-3490 (LKC) / 30-30-30-30, REC 10' M, SIP 571-
426#, FP 34-34 / 34-34#

DST (3) 3534-3580 (LKC) / 30-45-30-45, REC 3' OIL, 10' OCM,
SIP 73-48#, FP 20-28#

MIC - CO, PF (LKC) 3561-67 & 3544-50, SWB DRY, AC 1000G
& BALL SEALERS, SWB LD, FU 500' FL, SWB DWN & REC 40 BO
& 4 BW, TST .84 BF, 50% W/ 1ST HR, .42 BF, 50% W/ 2ND HR,
TST .42 BF 50% W/ 2 HRS, AC 2000G & 36 BALL SEALERS, SWB
DWN, FU 900' FL, SWB DWN & REC 4 BO & 10 BW, TST 3.34 BF
5% W/ 1ST HR, TST 1.5 BFPH, 5% W/ 4 HRS, T&R, POP, P 12
BOPD, NW 11/2/84

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WICHITA, KANSAS