

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-193-20124-00-00
Spot: NENE Sec/Twnshp/Rge: 23-7S-31W
4620 feet from S Section Line, 660 feet from E Section Line
Lease Name: WILLIAMS Well #: 2
County: THOMAS Total Vertical Depth: 4310 feet

Operator License No.: 5552
Op Name: GORE OIL COMPANY
Address: 202 SOUTH ST. FRANCIS PO BOX 2757
WICHITA, KS 67201

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	4309	0	190 SX
SURF	8.625	283	0	225 SX

#140 08

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/08/2005 10:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: GARY REH Company: GORE OIL COMPANY Phone: (308) 340-2773

Proposed Plugging Method: ordered 265 sxs Swift Multi-Density Cement and 600# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/08/2005 1:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 283' w/225 sxs cement.
4 1/2" production casing set at 4309' w/150 sxs cement.
PBTD 4275'. TD 4310'.
Ran tubing to 2600' - pumped 100 sxs cement with 375# hulls - cement to surface.
Pulled tubing to surface. Connected to 4 1/2" production casing - pumped 25 sxs cement with 50# hulls.
Max. P.S.I. 525#. S.I.P. 525#.
Connected to 8 5/8" surface casing - pumped 65 sxs cement with 100# hulls.
Max. P.S.I. 400#. S.I.P. 150#.

Perfs:

Top	Bot	Thru	Comments
4184	4192		

INVOICED

Remarks: SWIFT SERVICES, INC. - TICKET #8767.

DATE 11-18-05
WV NO 2006060742

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

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NOV 10 2005

RECEIVED
NOV 17 2005
KCC WICHITA

