

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-20336-00-00
Spot: NENWSW Sec/Twnshp/Rge: 3-20S-12W
2310 feet from S Section Line, 4290 feet from E Section Line
Lease Name: SOUTHERN B Well #: 2
County: BARTON Total Vertical Depth: 3420 feet

Operator License No.: 3309
Op Name: EAGLE PETROLEUM, INC.
Address: PO BOX 106
BUSHTON, KS 67427

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3420	0	w/150 sxs cmt
SURF	8.625	213	0	w/225 sxs cmt

4/11/15

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/08/2005 1:30 PM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 793-2037

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix and 700# hulls.
Casing leaks. High fluid level.

Plugging Proposal Received By: PAT STAAB Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/09/2005 8:15 AM KCC Agent: PAT STAAB

Actual Plugging Report:

11/08/2005 - Gressel Oil Field Service perfed at 1050' and 620'.
Kelso Testing RIH with tubing to 2400'.
Copeland rigged onto tubing with a swedge and pumped 100 sxs 60/40 pozmix with 150# hulls mixed in.
Pulled tubing to 1200' - pumped 125 sxs 60/40 pozmix with 200# hulls mixed in to circulate cement out of 5 1/2" casing.
Pulled tubing and tied onto 5 1/2" casing with a swedge and pumped 200 sxs 60/40 pozmix with 150# hulls mixed in - cement did not circulate out of the baskside.
11/09/2005 - Tied onto 5 1/2" casing and pumped 15 sxs with 25# hulls mixed in.
Max. P.S.I. 800#. S.I.P. 800#.
Tied onto 8 5/8" casing and pumped 10 sxs with 25# hulls mixed in.
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Top	Bot	Thru	Comments
3404	3414		
3390	3398		
3197	3199		
3121	3123		

INVOICED

Remarks: COPELAND ACID & CEMENTING SERVICES-TICKET #26547.

DATE 11-18-05
BY 2006060741

Plugged through: TBG

District: 04

NO

Signed [Signature]
(TECHNICIAN)

RECEIVED

NOV 17 2005

KCC WICHITA

NOV 10 2005

INVOICE

PETROLEUM, INC. #2 SOUTHERN 'B' 3-20-12W
 WICHITA, KS. NE. NW SW
 Contr. GARVEY DRLG. Cty. BARTON
 Geol. JERRY JESPERSEN Pool WEARNE

E. 1811 kb. Cm. 12/21/68. Cp. 2/27/69. IPPMP. 22. BORD. +10%
 W, GR 38.8/ARB
 API 15-009-20, 336 3390-98, 3404-14

LOG Tops	Depth	Datum	Csg.
HEEB	2983	-1172	8" 212/225 sx 5 1/2" 3419/150 sx
BR LM	3103	-1292	DST 3110-66/60", GB, G/40", 200' GCM, 200'
LANS	3118	-1307	HG&GCM, 150' MDY OIL, 180' FROGGY OIL,
BKC	3358	-1547	BHP 809-787#, FP 91-182#
RE-ARB	3371	-1560	DST 1370-3200/60", 1200' GIP, 90' HO&GCM,
ARB	3386	-1575	340' FROGGY OIL, BHP 828-820#
LTD	3420	-1609	DST 3251-3300/60", 15'M, BHP 11-11#, FP 11-11#
			DST 3377-3400 MISRUN
			DST 3349-3400/90", WB, 250' HOCM, BHP 909-909#, FP 11-25#
			DST 3402-15, MISRUN
			DST 3402-20/90", 435' MDY OIL, 30' W, BHP 920-876#, FP 34-159#
			CO 3417, PF 3404-14, 6 GF NAT, 18% W, A 250, (88 BLW) SWB 1.42 BFPH, 5% W, SWB 7.10 BF, 3% WTR, REC LD, A 1000, REC LD, SWB 1.42 (OVER)

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS