

4-041739

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-22,404-00-00

12-13

NE NE NE /4 SEC. 10, 07 S, 20 W
330 feet from A section line
330 feet from E section line

Operator license# 5011

Lease: Timmons-Henrici Well # 1

Operator: Viking Resources, Inc.

County: Rooks

Address: 105 S. Broadway - Suite #1040
Wichita, Kansas 67202

Well total depth 3655 ^{118.79} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 323 feet
w/210 sxs.

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 13 Month: December Year 1995

Plugging proposal received from: Jim Devlin

Company: Viking Resources, Inc. Phone: 316-262-2502

Were: 4 1/2" casing set at 3651' w/140 sxs cement. Perf. at 3529' - 3533'. D.V. at 1740'
circulate with 350 sxs. W.L.M. 3535' - T.O.F. at 1600'.
Ordered 150 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 200# hulls.

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 10:30 A.M., Day: 13, Month: December, Year: 1995

Actual plugging report: R.U. cementers to 4 1/2" casing and squeezed casing as follows: 25
sxs cement with 200# hulls, followed with 10 sxs gel, followed with 125 sxs cement. Max.
P.S.I. 700#. S.I.P. 400#.

STATE CORPORATION COMMISSION
12-26-1995
DEC 26 1995

Remarks:
Condition of casing(in hole): GOOD BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES , CALC , NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____, CASING . Elevation: _____ GL

I did[X] / did not[] observe the plugging.

Dennis L. Hamel
(agent)

INVOICED

OK'D.

Form CP-2/3

DATE JAN 09 1996

INV. NO. 44472

12-13 FEB 29 1996