

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 4 28 86
month day year

API Number 15- 163-22,882-06-00

OPERATOR: License # 7076
Name BLACK DIAMOND OIL, INC.
Address 1105 E 30TH
City/State/Zip HAYS, KS. 67601
Contact Person KENNETH VEHIGE
Phone 913-625-5891

NE SE SW Sec. 25 Twp. 7 S, Rg. 18 X East
West
..... 990 Ft. from South Line of Section
..... 2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087
Name R & C DRILLING CO., INC.
City/State P.O. BOX 296 HAYS, KS. 67601

Nearest lease or unit boundary line 330 feet

County Rooks

Lease Name Hazen Well # 2

Ground surface elevation 1760 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil — SWD — Infield X Mud Rotary
— Gas — Inj X Pool Ext. — Air Rotary
— OWWO — Expl — Wildcat — Cable

Domestic well within 330 feet: — yes X no

Municipal well within one mile: — yes X no

Surface pipe by Alternate: 1 X 2 —

Depth to bottom of fresh water 100 feet

Depth to bottom of usable water 750'

Surface pipe planned to be set 1200 80' conductor feet
Required

Projected Total Depth 3300 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

 cementing will be done immediately upon setting production casing.

Date 4/16/86 Signature of Operator or Agent [Signature] Title Sec./Tres.

RCH/KDM

For KCC Use:

Conductor Pipe Required 80 feet; Minimum Surface Pipe Required 1200 feet per Alt. 104

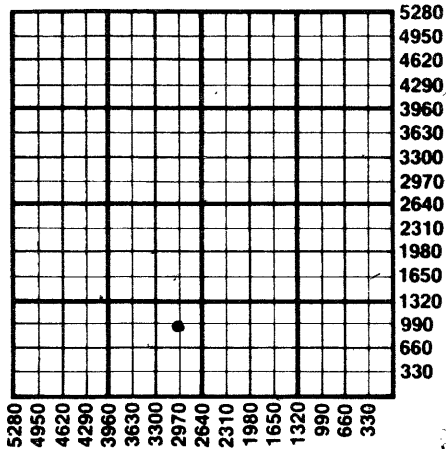
This Authorization Expires 10-15-86 Approved By [Signature] 4-18-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

APR 18 1986
4-18-86
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238