

CARD MUST BE TYPED

CORRECTION

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTION

4-2386

Starting Date 4 22 86
month day year

API Number 15— 163-22,881-00-00

OPERATOR: License # 7076
Name ..BLACK DIAMOND OIL, INC.
Address ..1105 E. 30th
City/State/Zip ..HAYS, KS.. 67601.....
Contact Person...KENNETH VEHIGE.....
Phone913-625-5891.....

* NE NE SW Sec. 25 Twp. 7 S, Rg. 18 X East
* 2310 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087
Name ..R. & C. DRILLING CO., INC
City/State ...P.O. Box 296 Hays, Ks... 67601

Nearest lease or unit boundary line 330 feet

County.....Rooks.....

Lease Name...Hazen..... Well #...1.....

Ground surface elevation ...1760..... feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj X Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 X 2

Depth to bottom of fresh water...100.....

Depth to bottom of usable water ..750'.....

Surface pipe planned to be set ..1200'..... 8.0ft conductor

Projected Total Depth 3300 feet

Formation ..Arbuckle.....

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. *was. SENESE*
cementing will be done immediately upon setting production casing. *1650FSL*

Date ...4/22/86... Signature of Operator or Agent Title..Sec./..Tres.....

For KCC Use:
Conductor Pipe Required 80 feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 10-18-86 Approved By 4-18-86

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

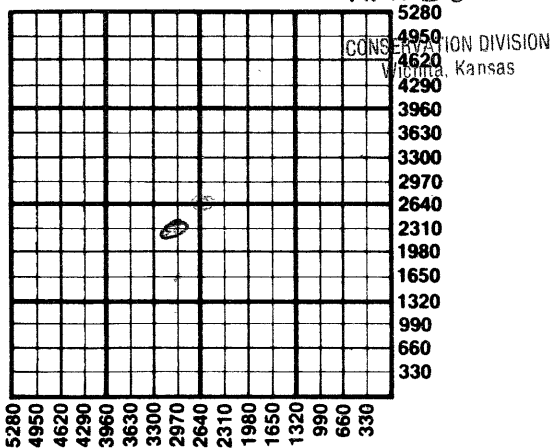
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

4-23-86

A Regular Section of Land
 1 Mile = 5,280 Feet

APR 23 1986



State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238