

CARD MUST BE TYPED CORRECTED INFORMATION State of Kansas CORRECTED INFORMATION CARD MUST BE SIGNED  
 CORRECTED INFORMATION NOTICE OF INTENTION TO DRILL \*CORRECTED INFORMATION

(see rules on reverse side)

Expected Spud Date. .... October 18, 1988  
month day year  
 5068

API Number 15— 163-23,017-0000 ✓ OA  
 SE SE NW 27 7 18 X East  
 Sec. .... Twp. .... S, Rg. .... West  
 2970' ..... Ft. from South Line of Section  
 2970' ..... Ft. from East Line of Section

OPERATOR: License # .....  
 Name Black Petroleum Company  
 Address P.O. Box 12922  
 City/State/Zip Wichita, Kansas 67277  
 Contact Person Thomas E. Black  
 Phone 316-942-2741

(Note: Locate well on Section Plat on reverse side)  
 Nearest lease or unit boundary line ... 330 ..... feet  
 County Rooks

CONTRACTOR: License # ..... 8241  
 Name Emphasis Oil Operations  
 City/State Russell, Kansas

Lease Name DOAK Well # 1  
 Ground surface elevation \*1810' ..... feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet: \_\_\_\_\_ yes X no  
 Municipal well within one mile: \_\_\_\_\_ yes X no  
 Depth to bottom of fresh water. 200' .....  
 Depth to bottom of usable water 800' .....

If OWWO: old well info as follows:

Operator .....  
 Well Name .....  
 Comp Date ..... Old Total Depth .....

Surface pipe by Alternate: \*1275' ..... 1 X 2 \_\_\_\_\_  
 Surface pipe planned to be set .....  
 Conductor pipe required 40' 13 3/8 .....  
 Projected Total Depth 3350' ..... feet  
 Formation Arbuckle

I certify that all will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10/14/88 ..... Signature of Operator or Agent Thomas E. Black Title Owner

For KCC Use:

Conductor Pipe Required 40' ..... feet; Minimum Surface Pipe Required 200' feet per Alt. 1) X

This Authorization Expires 3-13-89 ..... Approved By LKM 10/14-88 ORIG. Rev. D 9-13-88

EFFECTIVE DATE: 9-18-88

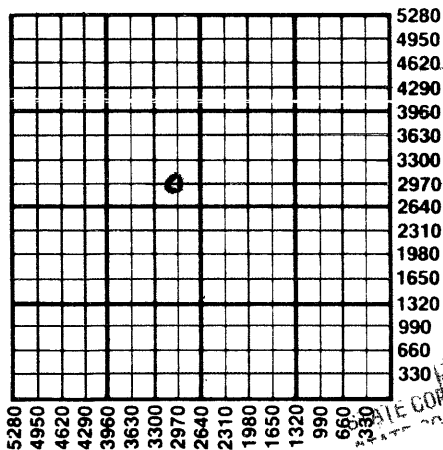
\*WAS: 1812 G.L., 275' SURFACE CASE.

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



**RECEIVED**  
**OCT 14 1988**  
 CONSERVATION DIVISION  
 WICHITA, KANSAS  
 10-14-88

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238