

District #4

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

EFFECTIVE DATE: 3/18/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3/20/90 month day year

NW. NW SE. Sec 25. Twp 7. S, Rg 18. West

OPERATOR: License # 7076 Name: BLACK DIAMOND OIL, INC. Address: 3004 BROADWAY AVENUE City/State/Zip: HAYS, KS. 67601 Contact Person: KENNETH VEHIGE Phone: 913. 625-5891

2310 feet from South line of Section 2310 feet from East line of Section (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 8241 Name: EMPHASIS OIL OPERATIONS

County: Rooks Lease Name: KII Well #: 2 Field Name: Riffe.ext

Well Drilled For: Well Class: Type Equipment:

Is this a Prorated Field? yes X no Target Formation(s): Arbuckle

X Oil Inj X Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OAWO Disposal Wildcat Cable Seismic; # of Holes

Nearest lease or unit boundary: 330 Ground Surface Elevation: 1750 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 180 Depth to bottom of usable water: 950 Surface Pipe by Alternate: X 1 2

If OAWO: old well information as follows:

* Length of Surface Pipe Planned to be set: 1150 * Length of Conductor pipe required: 90 Projected Total Depth: 3325 Formation at Total Depth: Arbuckle

Operator: Well Name: Comp. Date: Old Total Depth

Water Source for Drilling Operations: well X farm pond other

Directional, Deviated or Horizontal wellbore? yes no

DWR Permit #: Will Cores Be Taken? yes X no

If yes, total depth location:

If yes, proposed zone:

* 80" conductor MIN. required 13 3/8 dia. (60' to B.R. + 20')

* ALT 1; set 8 5/8 from Anhy. to AFFIDAVIT SURFACE, est. elev Anhy 600'. 1150' of 8 5/8

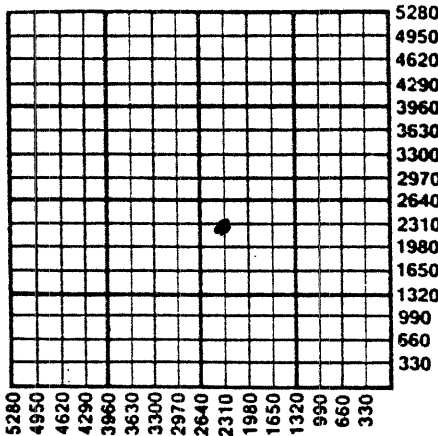
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/22/90 Signature of Operator or Agent: Kenneth Vehige Title: Owner/Operator



FEB 23 1990 2-23-90 CONSERVATION DIVISION WICHITA, KANSAS

FOR KCC USE: API # 15-163-23,087-00-00 Conductor pipe required 80 feet Minimum surface pipe required 1150 feet per Alt 1 X Approved by: B. S. ... 3/13/90 EFFECTIVE DATE: 3/18/90 This authorization expires: 9/13/90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

25 7 18

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.