

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7419  
name Alcona Oil Company  
address R.R. #2 Box 51  
Stockton, Kansas 67669  
City/State/Zip

Operator Contact Person Dean LeSage  
Phone 913-839-4434

Contractor: license # 5665  
name Pioneer Drilling Company  
Purchaser Farmland Industries, Inc.  
Wellsite Geologist Leslie LeSage  
Phone 913-628-1110

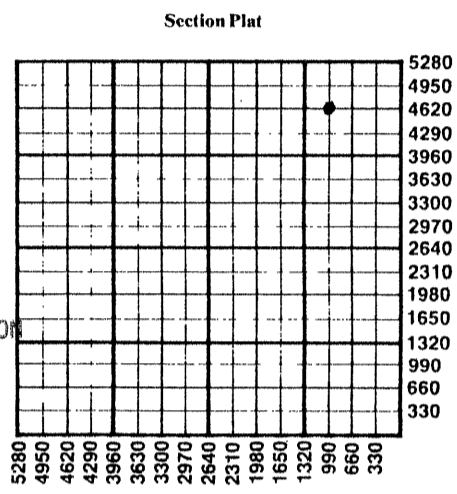
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY  
Drilling Method:  Mud Rotary  Air Rotary  Cable  
3-29-84 4-3-84 4-27-84  
Spud Date Date Reached TD Completion Date  
3730! 3708!  
Total Depth PBT  
Amount of Surface Pipe Set and Cemented at 8.5/8'@252' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from surface feet depth to 800' w/ 250 SX cmt

API NO. 15-163-22,331-00-00  
County Rocks  
C.W./2 NE NE (location) Sec 5 Twp 7S Rge 20  
4620 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name LeSage "B" Well# #2  
Field Name TODD, S.E.  
Producing Formation Lansing/KC  
Elevation: Ground 2233' KB 2238'



RECEIVED  
STATE CORPORATION COMMISSION  
07-13-1984  
JUL 13 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION  
Source of Water:  
Division of Water Resources Permit # NA  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge East West  
 Surface Water 200 (appx) Ft North From Southeast Corner and  
(Stream, Pond etc.) 400 (appx) Ft West From Southeast Corner  
Sec 7 Twp 7S Rge 20 East West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-78257 (C-21,105)

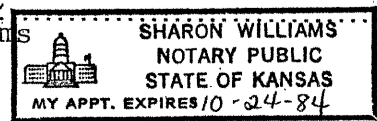
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dean LeSage  
Title President  
Date July 3, 1984

Subscribed and sworn to before me this 3rd day of July 1984

Notary Public Sharon Williams  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec 5 Twp 7S Rge 20

SIDE TWO

Operator Name Alcona Oil Company Lease Name LeSage "B" Well# 2 SEC. 5 TWP. 7S RGE. 20  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Anhydrite 1824 (+414)  
 Topeka 3218 (-980)  
 Heebner 3422 (-1184)  
 Toronto 3444 (-1206)  
 Lansing/KC 3457 (-1219)  
 Base/KC 3653 (-1415)  
 Arbuckle 3692 (-1454)  
 Rotary TD 3730 (-1492)

Name	Top	Bottom
sand and shale	0'	254'
sand and shale	254'	1310'
sand and shale	1310'	1827'
anhydrite	1827'	1861'
shales	1861'	1915'
shales	1915'	2054'
shale and limes	2054'	2097'
shale and limes	2097'	2290'
shale and lime	2290'	2683'
shale and lime	2683'	2960'
lime and shale	2960'	3204'
lime and shale	3204'	3406'
lime and shale	3406'	3562'
lime and shale	3562'	3710'
lime and shale	3710'	3730'
	3730'	R.T.D.

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 3/4"	8 5/8"	20#	252'	60-40 pox.	175	2% gel. 3% cc.
Production	7 7/8"	4 1/2"	10.5#	3721'	A.S.C.	150	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 shots per foot	3694-3702, 3650-52, 3642-44, 3622-25, 3615-18, 3607-10, 3640-41, 3516-17	1250 gal. acid & stress. frac. 6500 gal. acid 750 gal. M.C.A. 15% acid	3694-3702, 3607-10, 3615-18, 3622-25, 3642-44, 3650-52, 3640-41, 3516-17

TUBING RECORD

size 2 3/8" set at 3700' packer at

Liner Run  Yes  No

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
4-27-84	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	38 Bbls	MCF	25 Bbls	CFPB	34°

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas:  vented  sold  used on lease

open hole  perforation  other (specify)  
 Dually Completed  
 Commingled

3516-3702 over all