

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4985
Name Ja Bon Investments
Address Rt. 1, Box 28
City/State/Zip Zurich, Ks. 67676

Purchaser.....

Operator Contact Person Glenn Lambert
Phone 913-737-2146

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Kenneth Wehige
Phone 913-625-5891

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/7/87 3/14/87 3/15/87
Spud Date Date Reached TD Completion Date
3,635'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 255.85 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,915-00-00

County Rooks

NW/4 NW/4 SE/4 10 7S 20W East
Sec..... Twp..... Rge..... West

2030 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

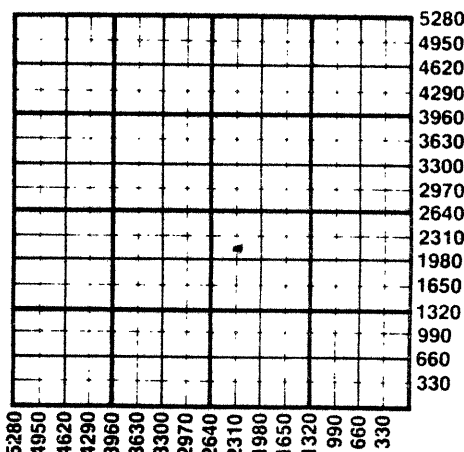
Lease Name Probasco "B" Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2070 KB 2075

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 750 Ft North from Southeast Corner
1100 Ft West from Southeast Corner
Sec 10 Twp 7S Rge 20 East West

Stanley Porbasco, Stockton, Ks. 67669
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

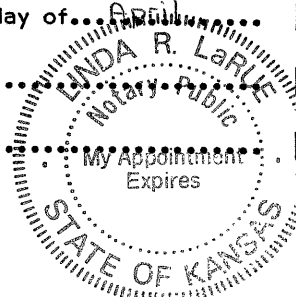
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glenn Lambert
Title General Partner Date 4-2-87

Subscribed and sworn to before me this 2nd day of April 1987
Notary Public Linda R. LaRue

Date Commission Expires Dec 9, 1990



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 10 Twp. 7 S. Rge. 20 W.

SIDE TWO

Operator Name Ja Bon Investments Lease Name..... Probasco "B" Well #..... 1

Sec..... 10 Twp..... 7S Rge..... 20W East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3181-3224
 Blow: 1st open: off bottom in 8 mins.
 2nd open: off bottom in 17 mins.
 Recovery: 75" mud, 60" mud cut water, 120" water
 cut mud, 300" water
 Pressures: IF: 42-105# in 30 mins
 ISF: 912# in 30 mins.
 FF: 169-264# in 45 mins
 FST: 912# in 45 mins

DST #2 3285-3315
 Blow: 1st open: 1" Blow 45 mins
 2nd open: No Blow
 Recovery: 15" mud with oil spots
 Pressures: IF 21-15# in 45 mins.
 ISF 943# in 45
 FF 21# in 17 mins
 FST None

DST #3 3430-3500
 Blow: 1st open: very weak
 Recovery: 2" mud
 Pressures: IF 74.7# in 15 mins
 ISF 84# in 15 mins

DST #4 3490-3540
 Blow: 1st open: Very weak blow in 40 mins. No Blow
 2nd open: No Blow
 Recovery: 1 1/2" oil, 8 1/2" mud cut oil, 90% mud, 10% oil
 Pressures: IF 52-63# in 45 min
 ISF 148# in 45 min
 FF 52-52# in 2 min

Name	Top	Bottom
Anhydrite	1619	1648
Topeka	305P	
Oread	3209	
Heebner	3253	
Toronto	3276	
Lansing Kc	3290	
Base Kc	3494	
Arbuckle	3532	
TD	3635	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	263'	60/40 Poz.	165	2% Gel 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation Dually Completed Commingled