

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P.O. Box 400
City/State/Zip Amarillo, Texas 79188

Operator Contact Person Todd Lovett
Phone 806-378-3848

Contractor: license # 5381
name Big Springs Drilling

Wellsite Geologist Dave TenEyck
Phone 806-378-3682

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-02-84 11-08-84 11-08-84
Spud Date Date Reached TD Completion Date
3678
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 333 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 163-22,526 -00-00

County Rooks

NE NW NE Sec 10 Twp 7S Rge 20 East West

4950 Ft South North from Southeast Corner of Section
1650 Ft East West from Southeast Corner of Section
(Note: locate well in section plat below)

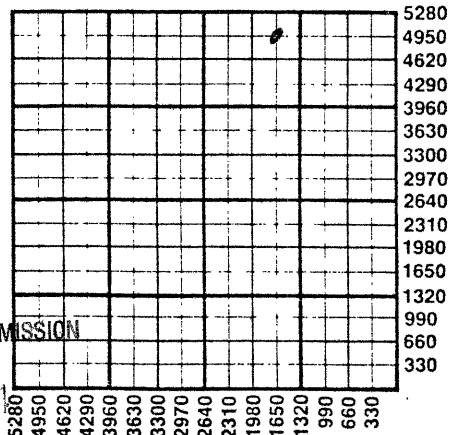
Lease Name Timmons-Henrici Well# 2

Field Name

Producing Formation

Elevation: Ground 2181' KB 2186'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

DEC 19 1984

CONSERVATION DIVISION WATER SUPPLY INFORMATION

Wichita, Kansas
Source of Water: Hauled - Farm pond
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) 660 Ft North From Southeast Corner and 4700 Ft West From Southeast Corner Sec 2 Twp 7S Rge 20 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Peggy Rogers
Title Drilling & Production Assistant Date 12-10-84

Subscribed and sworn to before me this 13 day of December 19 84

Notary Public Patti Jones
Date Commission Expires 5-06-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 10, Twp. 7, Rge. 20

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	1746	
Oread	3316	
Heebner	3368	
Toronto	3391	
Lansing	3406	
Base KC	3608	
Arbuckle	3643	
TD	3678	

DST #1: 3462-3500', 30/60/30/60. IHP 1764. First flow - IFP 39, FFP 39, SIP 931. Second flow - IFP 49, FFP 48, SIP 931, FHP 1715. DP rec 35' mud with trace oil. Samples rec 1800 cc drlg mud at 30 psi.
DST #2: 3550-3618', 30/60/30/60. First open - weak blow built to 2-1/4" from top of bucket. FP 59/59, SIP 119. Second open - weak surface blow throughout. FP 59/59, SIP 119. Rec 45% oil cut mud, 5% oil.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	333	Class "A"	200	2% cc, 3% gel.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: _____

Dually Completed Commingled